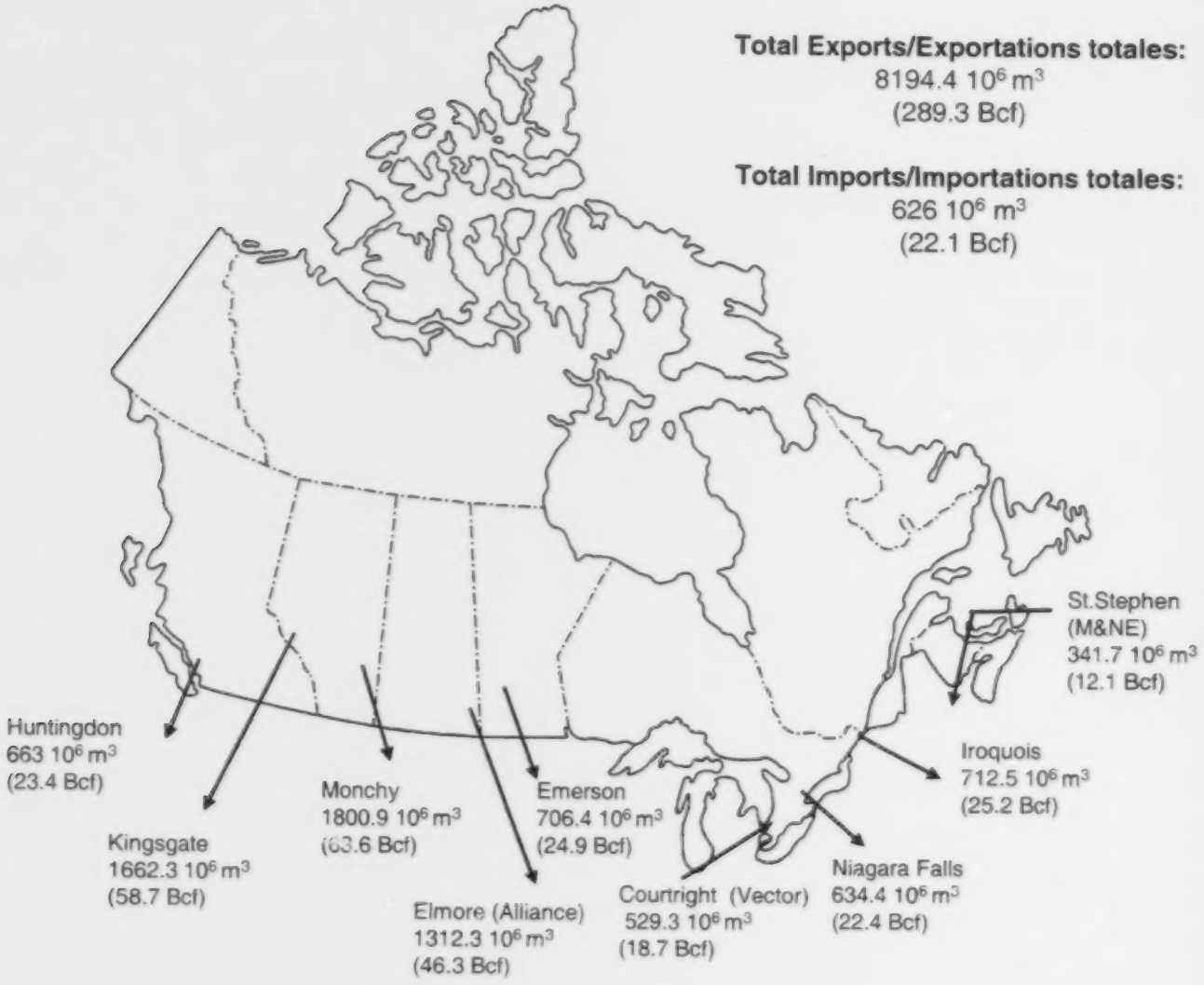
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2003



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2003/juillet 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
July

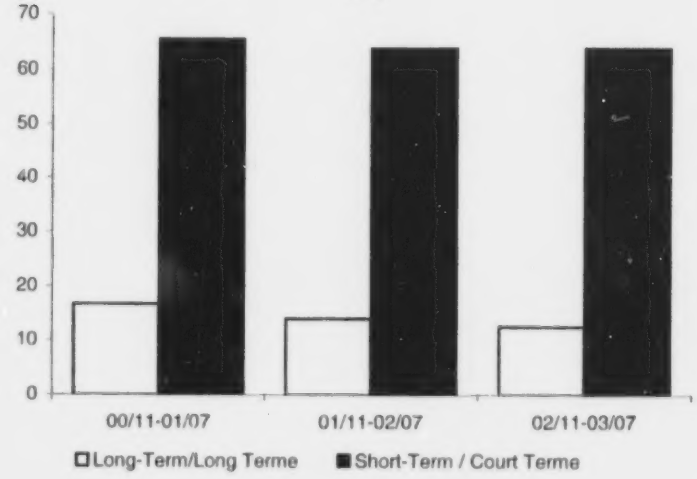


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

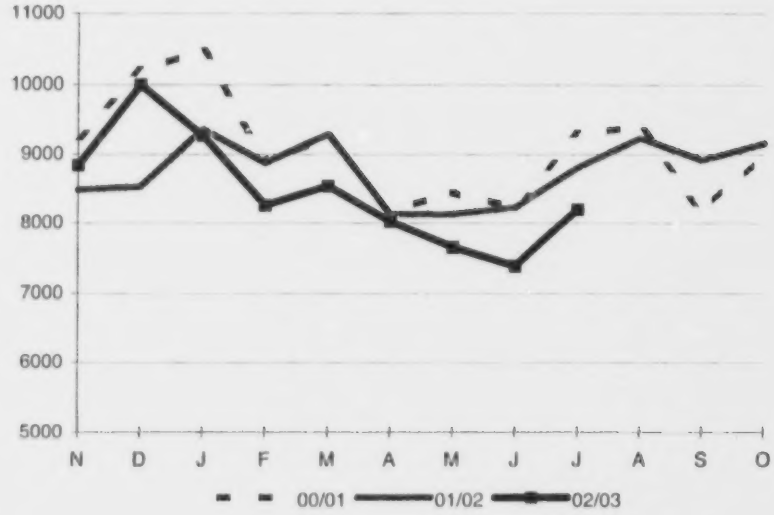


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

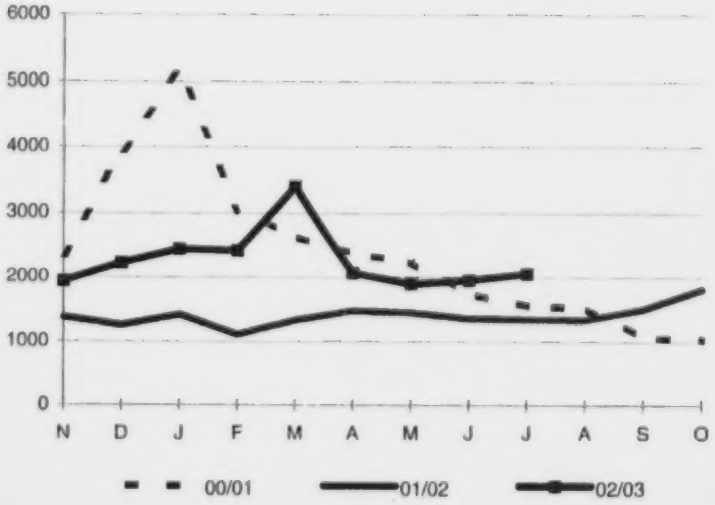
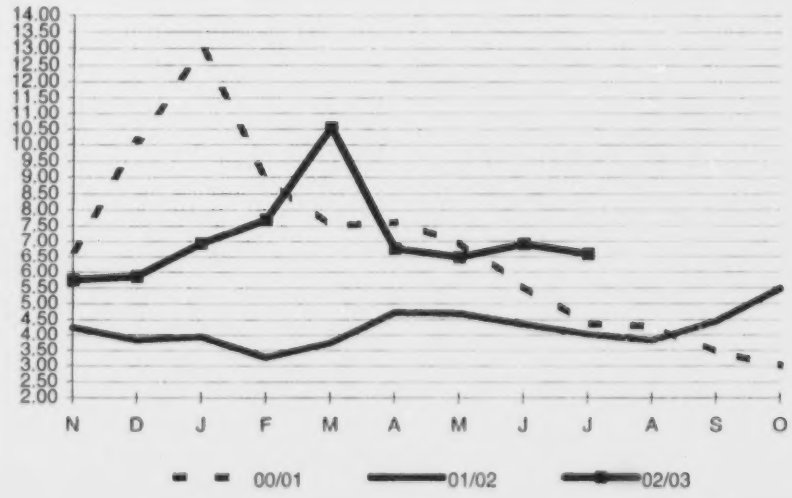


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2003/juillet 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) July

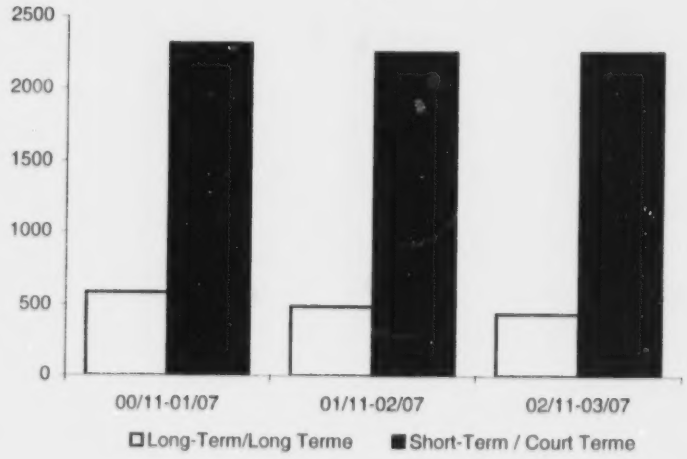


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

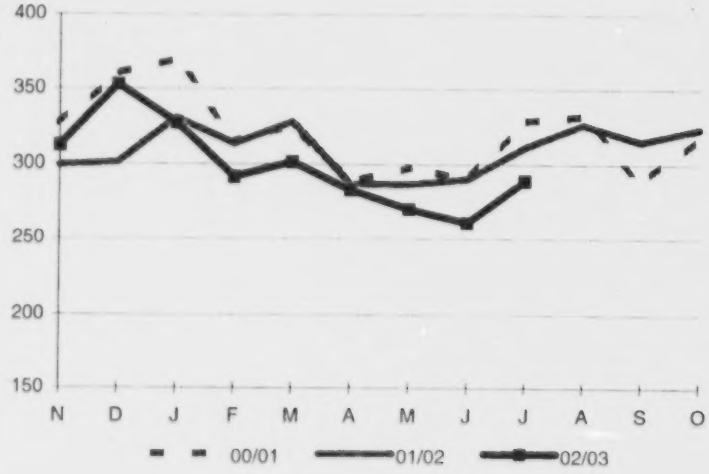


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

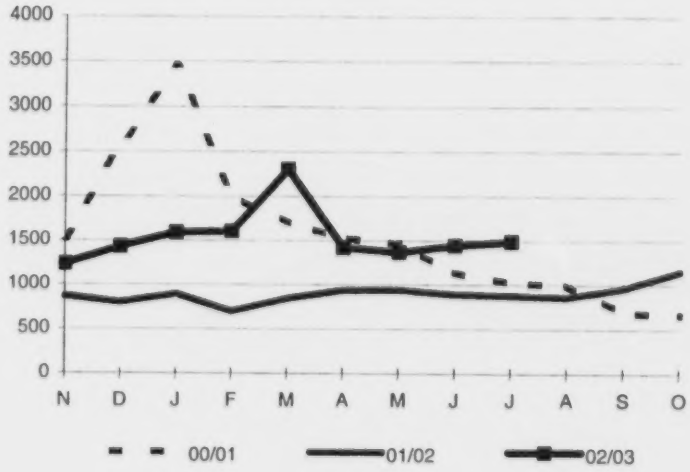
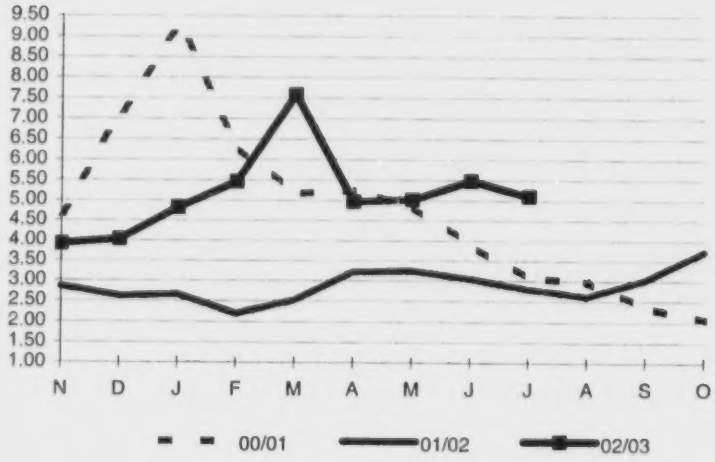


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

104-00723/

		Month/Mois		Variation	Cumulative to date		Variation
		2002-07	2003-07	% Change	2001-11-2002-07	2002-11-2003-07	% Change
Volume (Millions M3)	Long-term / Long terme	1437.5	1401.7	-2.5%	13955.4	12488.2	-10.5%
	Short-term / Court terme	7369.3	6792.7	-7.8%	63850.1	63868.0	0.0%
	Total	8806.8	8194.4	-7.0%	77805.5	76356.2	-1.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	251.0	329.4	31.2%	2267.6	3053.5	34.7%
	Short-term / Court terme	1,091.9	1721.8	57.7%	9814.9	17338.6	76.7%
	Total	1343.0	2051.1	52.7%	12082.5	20392.1	68.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.63	6.22	34.4%	4.30	6.48	50.6%
	Short-term / Court terme	3.88	6.63	70.7%	4.01	7.10	77.3%
	Total	4.00	6.56	63.9%	4.06	7.00	72.5%
Volume (BCF)	Long-term / Long terme	50.7	49.5	-2.5%	492.6	440.8	-10.5%
	Short-term / Court terme	260.1	239.8	-7.8%	2254.0	2254.6	0.0%
	Total	310.9	289.3	-7.0%	2746.6	2695.4	-1.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	162.4	238.4	46.8%	1441.7	2080.8	44.3%
	Short-term / Court terme	706.3	1246.3	76.4%	6240.8	11781.2	88.8%
	Total	868.7	1484.7	70.9%	7682.6	13862.1	80.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.21	4.83	50.3%	2.93	4.74	61.4%
	Short-term / Court terme	2.69	5.15	91.1%	2.73	5.18	89.5%
	Total	2.78	5.09	83.4%	2.77	5.11	84.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-07	2003-07	% CHANGE VARIATION EN %	2002-07	2003-07	% CHANGE VARIATION EN %	2001-11 2002-07	2002-11 2003-07	% CHANGE VARIATION EN %	2001-11 2002-07	2002-11 2003-07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1437.5	1401.7	-2.5	4.63	6.22	34.3	13955.4	12488.2	-10.5	4.30	6.48	50.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3880.1	3621.6	-6.7	4.02	6.54	62.5	35262.2	31789.6	-9.8	4.05	7.17	76.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3489.2	3171.1	-9.1	3.73	6.73	80.6	28587.9	32078.4	12.2	3.95	7.04	78.0
TOTAL - TERM/TERME	8806.8	8194.4	-7.0	4.00	6.56	63.8	77805.5	76356.2	-1.9	4.06	7.00	72.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1167.8	1269.6	8.7	3.22	6.43	100.0	11214.7	9851.4	-12.2	3.67	6.30	71.5
MIDWEST/MIDWEST	4042.6	3555.0	-12.1	4.08	6.55	60.6	32850.4	33910.3	3.2	3.96	7.05	77.8
MOUNTAIN/ROCHEUSES	43.5	3.1	-92.9	2.95	5.14	74.4	315.0	7.7	-97.5	3.02	5.19	71.9
NORTHEAST/NORD-EST	2564.7	2457.9	-4.2	4.72	6.93	46.6	22954.7	24271.9	5.7	4.54	7.49	64.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	988.3	908.8	-8.0	2.80	5.80	106.8	10470.7	8314.9	-20.6	3.76	6.24	66.0
TOTAL - REGION/RÉGION	8806.8	8194.4	-7.0	4.00	6.56	63.8	77805.5	76356.2	-1.9	4.06	7.00	72.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1041.6	878.5	-15.7	4.38	6.23	42.0	7607.4	7506.7	-1.3	4.37	6.62	51.7
LDC/SDL	1545.8	1431.8	-7.4	3.89	6.45	65.8	14721.6	12530.2	-14.9	4.28	6.79	58.7
MARKETING CO./COMMERCIALISATEURS	5907.0	5578.7	-5.6	3.93	6.64	68.7	53853.1	53381.4	-0.9	3.97	7.14	79.8
PIPELINE/PIPELINES	312.3	305.5	-2.2	4.60	6.56	42.4	1623.3	2937.9	81.0	3.72	6.42	72.6
TOTAL - CUSTOMER TYPE/CLIENT	8806.8	8194.4	-7.0	4.00	6.56	63.83	77805.5	76356.2	-1.9	4.06	7.00	72.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-07	2003-07	% CHANGE VARIATION EN %	2002-07	2003-07	% CHANGE VARIATION EN %	2001-11 2002-07	2002-11 2003-07	% CHANGE VARIATION EN %	2001-11 2002-07	2002-11 2003-07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	50.7	49.5	-2.5	3.21	4.83	50.3	492.6	440.8	-10.5	2.93	4.74	61.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	137.0	127.8	-6.7	2.79	5.08	81.9	1244.8	1122.2	-9.8	2.76	5.23	89.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	123.2	111.9	-9.1	2.59	5.23	102.1	1009.2	1132.4	12.2	2.70	5.12	89.9
TOTAL - TERM/TERME	310.9	289.3	-7.0	2.78	5.09	83.3	2746.6	2695.4	-1.9	2.77	5.11	84.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	41.2	44.8	8.7	2.23	5.00	123.8	395.9	347.8	-12.2	2.50	4.61	84.0
MIDWEST/MIDWEST	142.7	125.5	-12.1	2.83	5.08	79.7	1159.7	1197.1	3.2	2.71	5.15	90.2
MOUNTAIN/ROCHEUSES	1.5	0.1	-92.9	2.05	3.99	95.1	11.1	0.3	-97.5	2.07	3.91	88.7
NORTHEAST/NORD-EST	90.5	86.8	-4.2	3.28	5.38	64.1	810.3	856.8	5.7	3.10	5.45	75.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.9	32.1	-8.0	1.95	4.50	131.4	369.6	293.5	-20.6	2.56	4.54	77.8
TOTAL - REGION/RÉGION	310.9	289.3	-7.0	2.78	5.09	83.3	2746.6	2695.4	-1.9	2.77	5.11	84.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	36.8	31.0	-15.7	3.04	4.83	58.87	268.5	265.0	-1.3	2.98	4.83	62.0
LDC/SDL	54.6	50.5	-7.4	2.70	5.01	85.55	519.7	442.3	-14.9	2.92	4.95	69.8
MARKETING CO./COMMERCIALISATEURS	208.5	196.9	-5.6	2.73	5.16	88.79	1901.1	1884.4	-0.9	2.71	5.20	92.2
PIPELINE/PIPELINES	11.0	10.8	-2.2	3.20	5.09	59.36	57.3	103.7	81.0	2.54	4.69	84.7
TOTAL - CUSTOMER TYPE/CLIENT	310.9	289.3	-7.0	2.78	5.09	83.3	2746.6	2695.4	-1.9	2.77	5.11	84.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2002-07	2003-07		2002-07	2003-07		2001-11-2002-07	2002-11-2003-07		2001-11-2002-07	2002-11-2003-07	
ADEN		SHORT-TERM/COURT TERME	25.9	28.6	10.4				248.8	274.4	10.3			
	TOTAL	ADEN	25.9	28.6	10.4				248.8	274.4	10.3			
CARDSTON		SHORT-TERM/COURT TERME	43.3	0.8	-98.2				77.9	5.3	-93.1			
	TOTAL	CARDSTON	43.3	0.8	-98.2				77.9	5.3	-93.1			
CHIPPAWA		LONG-TERM/LONG TERME	0.2	6.6	2659.0	25.91	10.16	-60.8	62.1	70.9	14.1	6.71	8.71	29.8
		SHORT-TERM/COURT TERME	166.1	121.2	-27.0	5.10	7.01	37.3	1982.9	2032.5	2.5	5.02	8.27	64.7
	TOTAL	CHIPPAWA	166.4	127.8	-23.2	5.13	7.17	39.7	2045.0	2103.4	2.9	5.07	8.29	63.3
CORNWALL		LONG-TERM/LONG TERME	3.1	0.6	-80.2	7.04	7.69	9.2	72.9	6.4	-91.2	7.07	8.64	22.1
		SHORT-TERM/COURT TERME	18.0	8.4	-53.3	4.94	7.25	46.7	144.3	163.2	13.1	5.92	8.10	36.8
	TOTAL	CORNWALL	21.1	9.0	-57.3	5.25	7.28	38.7	217.2	169.6	-21.9	6.31	8.12	28.7
EAST HEREFORD		LONG-TERM/LONG TERME	32.1	25.5	-20.4	3.22	5.03	56.2	389.3	505.1	29.7	3.96	6.90	74.4
		SHORT-TERM/COURT TERME	75.6	66.5	-12.1				602.2	523.6	-13.1			
	TOTAL	EAST HEREFORD	107.7	92.0	-14.5				991.5	1028.6	3.7			
ELMORE		SHORT-TERM/COURT TERME	1328.3	1312.3	-1.2	4.23	6.52	54.3	11994.4	12150.7	1.3	4.06	7.31	80.0
	TOTAL	ELMORE	1328.3	1312.3	-1.2	4.23	6.52	54.3	11994.4	12150.7	1.3	4.06	7.31	80.0
EMERSON		LONG-TERM/LONG TERME	130.3	125.5	-3.7	4.33	5.79	33.9	1214.4	1131.9	-6.8	4.17	6.26	50.2
		SHORT-TERM/COURT TERME	808.1	580.9	-28.1	3.44	6.21	80.4	6290.7	7221.2	14.8	3.83	6.90	80.1
	TOTAL	EMERSON	938.5	706.4	-24.7	3.56	6.13	72.1	7505.1	8353.1	11.3	3.89	6.82	75.4
HUNTINGDON		LONG-TERM/LONG TERME	111.1	118.9	7.0	3.31	5.70	72.1	1017.8	1048.5	3.0	4.05	6.11	50.9
		SHORT-TERM/COURT TERME	634.2	544.1	-14.2	2.44	5.73	135.3	5790.8	5760.5	-0.5	3.62	6.25	72.8
	TOTAL	HUNTINGDON	745.3	663.0	-11.0	2.57	5.73	123.0	6808.7	6809.0	0.0	3.68	6.23	69.2
IROQUOIS		LONG-TERM/LONG TERME	507.7	484.0	-4.7	4.88	6.79	39.1	4496.0	4422.4	-1.6	4.33	6.68	54.2
		SHORT-TERM/COURT TERME	256.6	228.4	-11.0	4.77	6.21	30.2	2081.2	2686.9	29.1	4.68	8.47	80.7
	TOTAL	IROQUOIS	764.3	712.5	-6.8	4.84	6.60	36.3	6577.2	7109.3	8.1	4.44	7.36	65.5
KINGSGATE		LONG-TERM/LONG TERME	95.0	258.6	172.2	2.97	5.26	77.1	1783.2	1474.8	-17.3	3.09	5.03	63.0
		SHORT-TERM/COURT TERME	1348.9	1403.7	4.1	3.32	6.50	95.8	13194.5	10376.2	-21.4	3.81	6.36	66.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-07	2003-07	%CHANGE VARIATION EN %	2002-07	2003-07	%CHANGE VARIATION EN%	2001-11-2002-07	2002-11-2003-07	%CHANGE VARIATION EN %	2001-11-2002-07	2002-11-2003-07	%CHANGE VARIATION EN %
	TOTAL	KINGSGATE	1443.9	1662.3	15.1	3.30	6.30	91.3	14977.7	11851.0	-20.9	3.73	6.20	66.3
MONCHY		LONG-TERM/LONG TERME	135.9	136.0	0.0	3.86	6.56	70.1	1200.5	1202.6	0.2	3.64	6.61	81.5
		SHORT-TERM/COURT TERME	1732.2	1664.9	-3.9	4.13	6.84	65.5	14575.2	15081.6	3.5	3.92	7.07	80.2
	TOTAL	MONCHY	1868.1	1800.9	-3.6	4.11	6.82	65.8	15775.6	16284.3	3.2	3.90	7.03	80.3
NAPIERVILLE		LONG-TERM/LONG TERME	44.1	44.8	1.6	6.07	5.52	-9.0	384.4	409.3	6.5	6.16	6.24	1.4
		SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.0	9.9	42.5			
	TOTAL	NAPIERVILLE	44.1	44.8	1.7				391.4	419.2	7.1			
NIAGARA FALLS		LONG-TERM/LONG TERME	331.8	157.2	-52.6	5.35	6.28	17.3	2884.2	1787.0	-38.0	4.99	6.90	38.2
		SHORT-TERM/COURT TERME	395.7	477.2	20.6	4.90	8.32	69.9	3704.7	4721.8	27.5	4.67	8.08	72.9
	TOTAL	NIAGARA FALLS	727.4	634.4	-12.8	5.11	7.82	53.1	6588.9	6508.9	-1.2	4.81	7.75	61.2
NORTH PORTAL		LONG-TERM/LONG TERME	0.9	0.9	6.1	2.44	2.68	9.8	7.4	2.9	-60.6	3.14	3.18	1.3
		SHORT-TERM/COURT TERME	1.7	0.0	-100.0				6.8	0.2	-96.9			
	TOTAL	NORTH PORTAL	2.5	0.9	-63.7				14.2	3.1	-77.9			
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERME	5.1	2.8	-45.1				19.2	7.4	-61.5			
	TOTAL	OJIBWAY (WINDSOR)	5.1	2.8	-45.1				19.2	7.4	-61.5			
PHILIPSBURG		LONG-TERM/LONG TERME	9.4	7.9	-16.4	7.07	8.58	21.4	134.4	122.2	-9.0	5.57	7.88	41.5
		SHORT-TERM/COURT TERME	0.0	2.1	0.0				7.1	20.2	182.6			
	TOTAL	PHILIPSBURG	9.4	9.9	5.6				141.5	142.4	0.6			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.5	1.1	103.3				3.1	7.8	154.3			
	TOTAL	REAGAN FIELD	0.5	1.1	103.3				3.1	7.8	154.3			
SPRAGUE		SHORT-TERM/COURT TERME	1.2	7.6	522.1				14.1	92.3	553.5			
	TOTAL	SPRAGUE	1.2	7.6	522.1				14.1	92.3	553.5			
ST CLAIR		SHORT-TERM/COURT TERME	201.0	35.7	-82.2				355.0	115.8	-67.4			
	TOTAL	ST CLAIR	201.0	35.7	-82.2				355.0	115.8	-67.4			
ST STEPHEN		LONG-TERM/LONG TERME	35.9	35.2	-2.1	5.41	7.60	40.5	308.7	304.2	-1.5	4.79	8.07	68.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-07	2003-07	%CHANGE VARIATION EN %	2002-07	2003-07	%CHANGE VARIATION EN%	2001-11-2002-07	2002-11-2003-07	%CHANGE VARIATION EN %	2001-11-2002-07	2002-11-2003-07	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	327.0	306.6	-6.2	3.96	6.70	69.4	2750.2	2616.3	-4.9	3.97	7.65	92.7
	TOTAL	ST STEPHEN	362.9	341.7	-5.8	4.10	6.80	65.7	3058.9	2920.4	-4.5	4.05	7.69	89.9
	TOTAL		8806.8	8194.4	-7.0	4.00	6.56	63.9	77805.5	76356.2	-1.9	4.06	7.00	72.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	0.0	0.0	0.0	274405.0
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	0.0	0.0	0.0	5340.7
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	0.0	0.0	0.0	2103412.0
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	0.0	0.0	0.0	169618.7
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	0.0	0.0	0.0	1028622.6
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	0.0	0.0	0.0	12150745.2
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	0.0	0.0	0.0	8353089.4
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	0.0	0.0	0.0	6809021.9
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	712461.5	0.0	0.0	0.0	7109326.3
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	0.0	0.0	0.0	11851002.1
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	0.0	0.0	0.0	16284254.1
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	0.0	0.0	0.0	419212.7
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	634381.4	0.0	0.0	0.0	6508860.5
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	0.0	0.0	0.0	3144.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	0.0	0.0	0.0	7395.8
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	0.0	0.0	0.0	142393.1
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	0.0	0.0	0.0	7841.6
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	0.0	0.0	0.0	92299.3
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	0.0	0.0	0.0	115769.0
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	0.0	0.0	0.0	2920441.8
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8194447.1	0.0	0.0	0.0	76356195.7

TOP 15 EXPORTERS: 2002-11 AND 2003-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2002-11 2003-07	2001-11 2002-07	% CHANGE VARIATION EN %	2003-07	2002-07	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2002-11 2003-07	2001-11 2002-07	% CHANGE VARIATION EN %	2003-07	2002-07	% CHANGE VARIATION EN %
BP CANADA	7698.8	6019.5	27.9	827.3	679.3	21.8	271775.3	212493.1	27.9	29203.6	23979.3	21.8
DUKE ENERGY	4854.9	5141.5	-5.6	411.7	588.1	-30.0	171382.6	181500.8	-5.6	14535.1	20759.1	-30.0
MIRANT CDA ENE	4804.3	11147.1	-56.9	64.4	1493.7	-95.7	169597.5	393502.0	-56.9	2273.5	52730.0	-95.7
PACIFIC GAS & EL	4074.0	4264.8	-4.5	486.3	480.0	1.3	143815.1	150550.2	-4.5	17165.1	16944.7	1.3
PAN-ALBERTA	4050.6	715.4	466.2	516.8	0.0	3691599.3	142989.6	25255.6	466.2	18244.9	0.5	3691599.3
ENCANA CORPOR	3413.8	176.7	1831.9	442.8	58.7	653.9	120509.5	6237.8	1831.9	15632.4	2073.6	653.9
NEXEN CANADA L	3232.1	2242.2	44.1	412.2	251.8	63.7	114097.6	79153.5	44.1	14550.3	8889.5	63.7
PROGAS	2777.4	2931.4	-5.3	302.3	333.6	-9.4	98046.5	103479.5	-5.3	10671.9	11775.0	-9.4
TCGS	2769.2	4768.4	-41.9	318.6	310.0	2.8	97754.3	168330.1	-41.9	11247.6	10945.0	2.8
EL PASO MERCHA	2293.7	0.0	0.0	237.5	0.0	0.0	80970.9	0.0	0.0	8383.3	0.0	0.0
HUSKY	1923.0	1942.7	-1.0	204.6	215.2	-4.9	67884.0	68580.2	-1.0	7223.4	7595.6	-4.9
CORAL ENERGY	1848.3	1394.3	32.6	154.0	161.4	-4.6	65245.8	49221.1	32.6	5435.2	5697.7	-4.6
BURLINGTON MA	1832.5	790.1	131.9	196.8	77.5	154.0	64689.3	27890.1	131.9	6947.3	2735.5	154.0
ENGAGE ENERGY	1629.8	3360.7	-51.5	152.5	374.0	-59.2	57535.1	118636.8	-51.5	5382.3	13204.1	-59.2
IGI RESOURCES	1520.0	1721.6	-11.7	179.1	105.0	70.6	53656.1	60772.4	-11.7	6324.1	3708.0	70.6
OTHERS (AUTRES)	27633.8	31189.1	-11.4	3287.5	3678.4	-10.6	975498.0	1101005.8	-11.4	116052.0	129851.8	-10.6
TOTAL	76356.2	77805.5	-1.9	8194.4	8806.8	-7.0	2695447.2	2746609.0	-1.9	289271.9	310889.3	-7.0

TOP 15 EXPORTERS: 2002-11 AND 2003-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0211 0307	0111 0207	% CHANGE VARIATION EN %	0211 0307	0111 0207	% CHANGE VARIATION EN %	0211 0307	0111 0207	% CHANGE VARIATION EN %	0211 0307	0111 0207	% CHANGE VARIATION EN %
LONG TERM												
TCGS	2769.2	4087.3	-32.2	5.98	4.19	42.7	97754.3	144285.2	-32.2	4.43	2.88	53.7
PROGAS	1921.3	2125.4	-9.6	6.97	5.19	34.4	67824.7	75027.9	-9.6	5.14	3.58	43.9
PANCANADIAN	0.0	1863.6	-100.0	0.00	3.42	-100.0	0.0	65787.9	-100.0	0.00	2.36	-100.0
CANWEST	796.1	781.1	1.9	6.49	3.88	67.4	28103.7	27574.5	1.9	4.79	2.67	79.6
PAN-ALBERTA	526.1	715.9	-26.5	4.85	2.42	100.4	18573.1	25255.6	-26.5	3.71	1.65	124.8
MIRANT CDA GAS	1137.6	356.5	219.1	6.82	4.50	51.6	40158.3	12585.9	219.1	4.99	3.17	57.6
SHELL CANADA	365.9	353.6	3.5	5.91	6.07	-2.7	12917.5	12482.9	3.5	4.35	4.18	4.0
HUSKY	322.6	312.7	3.2	7.48	4.57	63.7	11386.8	11038.2	3.2	5.48	3.14	74.5
IMPERIAL/BOSTO	304.2	308.7	-1.5	8.07	4.79	68.3	10738.0	10898.7	-1.5	5.97	3.31	80.5
ATCOR	294.8	293.7	0.4	6.88	4.59	49.9	10406.4	10369.1	0.4	5.08	3.17	60.6
AMOCO/CON ED	173.3	230.5	-24.8	7.35	4.62	58.9	6117.7	8136.3	-24.8	5.40	3.19	69.2
NEXEN CANADA L	0.0	191.6	-100.0	0.00	5.52	-100.0	0.0	6764.0	-100.0	0.00	3.80	-100.0
ANDROSCOGGIN	172.9	182.7	-5.3	4.31	3.45	24.8	6104.7	6449.6	-5.3	3.19	2.38	34.1
BROOKLYN NAVY	199.9	179.1	11.6	8.56	4.91	74.5	7058.2	6322.7	11.6	6.34	3.39	87.0
COENERGY II	286.1	159.4	79.5	8.39	4.08	105.5	10100.5	5626.4	79.5	5.97	2.78	115.1
OTHERS	3218.1	1814.0	77.4	6.29	4.66	34.9	113602.8	64034.4	77.4	4.65	3.21	44.9
TOTAL LONG-TERM	12488.2	13955.4	-10.5	6.48	4.30	50.6	440846.7	492639.1	-10.5	2.96	4.78	61.4

TOP 15 EXPORTERS: 2002-11 AND 2003-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0211 0307	 0111 0207	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0211 0307	 0111 0207	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0211 0307	 0111 0207	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0211 0307	 0111 0207	 % CHANGE VARIATION EN %
SHORT- TERM												
MIRANT CDA ENE	4804.3	11147.1	-56.9				169597.5	393502.0	-56.9			
BP CANADA	7698.8	5915.8	30.1				271775.3	208832.2	30.1			
DUKE ENERGY	4854.9	5141.5	-5.6				171382.6	181500.8	-5.6			
PACIFIC GAS & EL	4074.0	4264.8	-4.5				143815.1	150550.2	-4.5			
ENGAGE ENERGY	1629.8	3360.7	-51.5				57535.1	118636.8	-51.5			
NEXEN CANADA L	3232.1	2050.6	57.6				114097.6	72389.6	57.6			
IGI RESOURCES	1520.0	1721.6	-11.7				53656.1	60772.4	-11.7			
HUSKY	1600.4	1630.0	-1.8				56497.3	57542.1	-1.8			
ENCANA OIL&GA	396.7	1628.0	-75.6				14002.4	57469.0	-75.6			
PETRO-CANADA	1447.7	1463.1	-1.1				51104.5	51649.1	-1.1			
DYNEGY	274.8	1409.1	-80.5				9702.4	49743.9	-80.5			
CORAL ENERGY	1848.3	1394.3	32.6				65245.8	49221.1	32.6			
EL PASO PROD OI	0.0	1277.9	-100.0				0.0	45111.7	-100.0			
PG&E ENERGY	440.0	1207.7	-63.6				15532.4	42632.1	-63.6			
TENASKA MARKE	1060.4	1066.4	-0.6				37432.4	37644.1	-0.6			
OTHERS	28985.7	19171.5	51.2				1023224.1	676772.8	51.2			
TOTAL SHORT-TERM	63868.0	63850.1	0.0	7.10	4.01	77.2	2254600.4	2253969.9	0.0	5.23	2.76	89.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11		5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12		5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01		5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02		4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03		4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04		4742.5	6.80	0.41	6.38	3277.1	6.67	0.25	6.42	8019.6	6.74	0.34	6.40
2003-05		4533.1	6.50	0.43	6.07	3117.1	6.42	0.25	6.16	7650.2	6.47	0.36	6.11
2003-06		4559.5	6.88	0.44	6.44	2828.3	6.90	0.24	6.66	7387.8	6.89	0.36	6.53
2003-07		5023.3	6.45	0.39	6.06	3171.1	6.73	0.24	6.49	8194.4	6.56	0.34	6.22
2002-11	2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11	2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11	2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11	2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11	2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11	2003-04	30161.8	7.15	0.41	6.74	22961.9	7.18	0.26	6.92	53123.8	7.16	0.34	6.82
2002-11	2003-05	34694.9	7.07	0.43	6.63	26079.0	7.09	0.26	6.83	60774.0	7.08	0.34	6.73
2002-11	2003-06	39254.4	7.04	0.44	6.61	28907.3	7.07	0.26	6.81	68161.7	7.05	0.34	6.71
2002-11	2003-07	44277.8	6.98	0.39	6.58	32078.4	7.04	0.25	6.78	76356.2	7.00	0.34	6.66

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3604.5	6.93	0.45	6.48	2319.9	6.91	0.22	6.70	5924.4	6.92	0.36	6.56
2003-07	4014.5	6.48	0.40	6.09	2618.8	6.87	0.23	6.64	6633.3	6.64	0.33	6.30
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32486.3	7.07	0.42	6.64	23102.7	7.16	0.25	6.91	55589.0	7.10	0.35	6.75
2002-11 2003-07	36500.8	7.00	0.42	6.58	25721.5	7.13	0.25	6.88	62222.4	7.05	0.35	6.70

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40
2002-11 2003-07	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 / 0307	0111 / 0207	% CHANGE VARIATION EN %	0307	0207	% CHANGE VARIATION EN %	0211 / 0307	0111 / 0207	% CHANGE VARIATION EN %	0307	0207	% CHANGE VARIATION EN %
MIRANT AMERIC	4438.3	10426.5	-57.4	68.7	1406.6	-95.1	156675.8	368064.6	-57.4	2425.5	49655.2	-95.1
PG & E TRADING	527.1	5159.3	-89.8	0.0	253.3	0.0	18606.9	182129.0	-89.8	0.0	8941.4	0.0
DUKE ENERGY	6575.4	4314.9	52.4	577.0	589.6	-2.1	232117.2	152319.3	52.4	20368.3	20812.9	-2.1
ANE	294.8	2811.2	-89.5	32.8	32.8	0.0	10406.4	99239.8	-89.5	1156.3	1156.3	0.0
NEXEN	4332.6	2405.7	80.1	539.0	335.7	60.6	152944.9	84923.0	80.1	19028.1	11851.2	60.6
PANCANADIAN	319.1	2342.1	-86.4	0.0	88.2	0.0	11264.9	82679.6	-86.4	0.0	3115.0	0.0
EL PASO	2307.8	2313.8	-0.3	241.4	304.7	-20.8	81468.9	81678.2	-0.3	8521.6	10754.7	-20.8
TENASKA	1599.0	2074.4	-22.9	206.1	308.5	-33.2	56445.5	73228.8	-22.9	7274.1	10892.1	-33.2
BP CANADA ENER	2209.9	2059.8	7.3	255.3	403.9	-36.8	78011.4	72712.7	7.3	9011.8	14257.1	-36.8
DYNEGY	620.9	2035.4	-69.5	25.2	215.7	-88.3	21918.6	71852.0	-69.5	891.0	7612.7	-88.3
INTERMOUNTAIN	1566.7	1774.0	-11.7	185.1	111.0	66.8	55307.4	62625.1	-11.7	6535.1	3919.1	66.8
CORAL ENERGY	2389.1	1745.4	36.9	206.2	186.8	10.4	84337.2	61613.9	36.9	7280.8	6593.3	10.4
AEC MARKETING	342.4	1644.5	-79.2	16.5	205.6	-92.0	12088.2	58054.1	-79.2	582.8	7258.7	-92.0
HUSKY GAS MRK	1600.4	1630.0	-1.8	179.2	189.7	-5.6	56497.3	57542.1	-1.8	6325.6	6698.1	-5.6
PUGET	680.4	1573.4	-56.8	55.2	166.3	-66.8	24018.5	55542.5	-56.8	1946.9	5869.7	-66.8
OTHERS	45651.9	29442.9	55.1	5606.8	4008.4	39.9	1611554.5	1039362.2	55.1	197924.0	141501.8	39.9
TOTAL	75455.8	73753.4	2.3	8194.4	8806.8	-7.0	2663663.4	2603566.7	2.3	289271.9	310889.3	-7.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-07	2003-01 2003-07	% CHANGE VARIATION EN %	2002-01 2002-07	2003-01 2003-07	% CHANGE VARIATION EN %	2002-01 2002-07	2003-01 2003-07	% CHANGE VARIATION EN %	2002-01 2002-07	2003-01 2003-07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10780.7	9457.8	-12.3	4.33	6.71	54.9	380.6	333.9	-12.3	2.96	4.99	68.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27209.7	24050.9	-11.6	4.06	7.57	86.2	960.5	849.0	-11.6	2.78	5.61	101.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	22810.7	23800.8	4.3	3.95	7.52	90.4	805.2	840.2	4.3	2.70	5.56	105.7
TOTAL - TERM/TERME	60801.1	57309.5	-5.7	4.07	7.41	82.1	2146.3	2023.1	-5.7	2.78	5.49	97.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8552.9	6873.8	-19.6	3.66	6.87	87.4	301.9	242.7	-19.6	2.50	5.13	104.7
MIDWEST/MIDWEST	26115.6	26026.4	-0.3	4.00	7.43	85.8	921.9	918.8	-0.3	2.74	5.51	101.1
MOUNTAIN/ROCHEUSES	247.8	7.2	-97.1	3.06	5.35	74.9	8.7	0.3	-97.1	2.10	4.04	92.4
NORTHEAST/NORD-EST	17969.0	18171.5	1.1	4.56	7.89	73.0	634.3	641.5	1.1	3.12	5.83	86.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7915.8	6230.7	-21.3	3.64	6.50	78.4	279.4	219.9	-21.3	2.48	4.81	93.9
TOTAL - REGION/RÉGION	60801.1	57309.5	-5.7	7.41	4.07	82.1	2146.3	2023.1	-5.7	2.78	5.49	97.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5960.1	5669.5	-4.9	4.40	6.86	56.0	210.4	200.1	-4.9	3.01	5.09	69.0
LDC/SDL	11416.3	9322.6	-18.3	4.24	7.13	68.0	403.0	329.1	-18.3	2.90	5.29	82.4
MARKETING CO./DISTRIBUTEURS	42252.8	40075.2	-5.2	3.98	7.59	90.8	1491.6	1414.7	-5.2	2.72	5.62	106.6
PIPELINE/PIPELINES	1171.9	2242.1	91.3	3.97	6.69	68.3	41.4	79.1	91.3	2.72	4.97	82.5
TOTAL - CUSTOMER TYPE/CLIENT	60801.1	57309.5	-5.7	4.07	7.41	82.1	2146.3	2023.1	-5.7	2.78	5.49	97.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2003 / MOIS: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00
ANDROSCOGGIN	EAST HEREFORD	GL-283	20417.0	38502.0	53.0	768087.5	3299190	4.30
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4232922	6.80
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8253498	6.69
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	57838369	6.60
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	15000000	6.87
BEAR PAW	NORTH PORTAL	GO-59-96	920.6	930.0	99.0	48488.0	130133	2.68
BROOKLYN NAVY	IROQUOIS	GL-232	22307.6	23250.0	95.9	835642.7	6909997	8.27
BURLINGTON	EMERSON	GL-118	13131.1	26343.8	49.8	491759.7	1958415	3.98
CANWEST	HUNTINGDON	GL-189	81980.3	80786.0	101.5	3139845.4	19590555	6.24
		GL-218	8539.6	8469.2	100.8	327066.7	1159810	3.55
TOTAL CANWEST			90519.9			3466912.1	20750365	5.99
CHEVRON CAN.	KINGSGATE	GL-250	15589.2	18159.8	85.8	590830.7	2384653	4.04
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00
DARTMOUTH	IROQUOIS	GL-164	5977.4	12427.9	48.1	224750.2	3499482	15.57
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192888.0	1531832	7.94
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3203106.9	19493527	6.09
	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	32688533	6.56
TOTAL ENCANA CORPORATION			217155.0			8182912.7	52182060	6.38
ENCO GAS	HUNTINGDON	GL-203	15862.0	18640.3	85.1	618300.8	3356899	5.43
ENCOGEN NW	HUNTINGDON	GL-190	7941.9	8419.6	94.3	304174.8	1194859	3.93
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.8	58	7.46
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	495922.1	3584043	7.23
	MONCHY	GL-251	3388.4	4340.0	78.1	127234.4	829180	6.52
	NIAGARA FALLS	GL-252	5580.6	5580.0	100.0	210109.6	1765362	8.40
		GL-253	859.2	868.0	99.0	32348.9	271558	8.39
		GL-255	2432.4	2458.3	98.9	91579.9	750200	8.19
		GL-292	0.0	0.0	0.0	0.0	0	0.00

MONTH: November 2002 / MOIS: Novembre 2002 — TO / À — July 2003 / Juillet 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
173300.9	185076.0	93.6	6550773.9	48140645	7.35
172933.7	339066.0	51.0	6506928.8	28052481	4.31
148595.4	145509.0	102.1	5599074.7	39596734	7.07
294791.4	288561.0	102.2	11107740.0	76440509	6.88
2094414.3	2049411.0	102.2	78917531.5	483532517	6.13
463660.8	452540.0	102.5	17470739.1	120920587	6.92
2930.9	7260.0	40.4	152895.0	486568	3.18
199943.8	204750.0	97.7	7520655.9	64412364	8.56
119955.8	141916.6	84.5	4378975.6	17942837	4.10
721012.0	711438.0	101.3	27645710.7	187388297	6.78
75105.4	74583.6	100.7	2879760.9	10771681	3.74
796117.4			30525471.6	198159978	6.49
127097.6	159923.4	79.5	4811313.2	20944437	4.35
286126.0	342196.2	83.6	10798396.9	90572046	8.39
89269.4	109445.7	81.6	3351976.4	30225503	9.02
45999.0	46683.0	98.5	1726501.5	12708541	7.36
536709.6	744471.0	72.1	20318166.3	116974548	5.76
1167894.0	1167757.5	100.0	43770357.4	288869436	6.60
1704603.6			64088523.7	405843984	6.33
134654.0	164154.9	82.0	5223865.3	27586332	5.28
69848.1	74146.8	94.2	2678649.5	10699417	3.99
9.4	0.0	0.0	336.9	2562	7.60
115997.7	115997.7	100.0	4269471.8	36127364	8.46
34742.1	38220.0	90.9	1301879.5	8992638	6.91
49336.9	49140.0	100.4	1850308.7	16360237	8.84
7595.8	7644.0	99.4	284869.4	2269540	7.97
21475.3	21648.9	99.2	805402.6	7323233	9.09
93414.5	100113.0	93.3	3494636.4	18714320	5.36

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: July 2003 / Juillet 2003

MONTH: MOIS: November 2002 / Novembre 2002 TO / À July 2003 / Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			25432.5			957194.8	7200343	7.52	322562.3			12006568.4	89787332	7.48
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	35155.9	37355.0	94.1	1386900.3	10539985	7.60	304183.3	328965.0	92.5	11995113.3	96799597	8.07
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	611.3	0.0	0.0	22893.2	176007	7.69	6388.1	0.0	0.0	240911.9	2080738	8.64
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1000621	2.02	117362.7	231995.4	50.6	4370587.1	9547586	2.18
		GL-141	13342.4	13171.9	101.3	496871.0	2977975	5.99	116722.8	115997.7	100.6	4346757.3	31951966	7.35
		GL-242	1711.2	78523.0	2.2	63725.1	390770	6.13	14943.8	691509.0	2.2	556507.1	4027689	7.24
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	11260109	6.60	399016.8	788970.0	50.6	15034953.1	121749517	8.10
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	4824739	5.74	178581.0	193338.6	92.4	6741432.8	48807062	7.24
		GL-163	8900.1	8773.0	101.4	335978.8	1967180	5.86	78234.8	77259.0	101.3	2953363.7	17789015	6.02
		GL-83	0.0	0.0	0.0	0.0	0	0.00	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	3926.6	28086.0	14.0	147954.3	1194040	8.07	59794.1	247338.0	24.2	2253041.7	17243260	7.65
TOTAL MIRANT CDA GAS			108768.6			4088094.1	23615434	5.78	1137598.6			42785226.0	291967909	6.82
NEXEN/ROCK	PHILIPSBURG	GL-290	1409.0	1897.2	74.3	52767.1	465174	8.82	13871.4	16707.6	83.0	520532.0	4552443	8.75
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	6575.1	8782.3	74.9	247419.1	2514260	10.16	70552.2	77340.9	91.2	2651237.3	23118611	8.72
	IROQUOIS	GL-195	2107.8	6975.0	30.2	79421.9	1293656	16.29	17631.9	61425.0	28.7	664370.0	5380579	8.10
	NAPIERVILLE		4948.8	6975.0	71.0	186470.8	986172	5.29	43343.1	61425.0	70.6	1634202.2	14819725	9.07
TOTAL NYSEG			13631.7			513311.8	4794088	9.34	131846.3			4961861.9	43388706	8.74
PAN-ALBERTA	KINGSGATE	GL-106	123549.7	231836.6	53.3	4682533.8	24367043	5.20	526134.6	2041657.8	25.8	19940502.1	96686416	4.85
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	697.5	2628.8	26.5	26281.8	278783	10.61	17398.0	23150.4	75.2	655556.6	5099945	7.78
		GL-236	9423.2	9424.0	100.0	355066.2	2599557	7.32	76401.3	82992.0	92.1	2878801.0	21980715	7.64
		GL-237	0.0	0.0	0.0	0.0	0	0.00	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	0.0	0.0	0.0	0.0	0	0.00	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	3553.1	6975.0	50.9	133880.8	1057353	7.90	50147.0	61425.0	81.6	1889539.0	14370334	7.61
		GL-271	849.8	2077.0	40.9	32020.5	233733	7.30	14718.8	18291.0	80.5	554604.4	3232851	5.83
		GL-295	5321.2	5313.4	100.1	200556.0	1245692	6.21	47013.9	46792.2	100.5	1771953.8	11292733	6.37
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5490764	6.64	193337.7	193338.6	100.0	7284964.6	48569549	6.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: July 2003 / MOIS: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	43800.5	44020.0	99.5	1653468.9	11181846	6.76
		GL-109	21953.9	21954.2	100.0	828759.7	5443869	6.57
		GL-129	40930.6	78154.1	52.4	1545130.2	8666372	5.61
		GL-178	10519.9	10536.9	99.8	397126.2	2384000	6.00
TOTAL PROGAS			159003.8			5999520.7	38581969	6.43
SARANAC/SHELL	NAPIERVILLE	GL-197	39846.3	44795.0	89.0	1502603.9	8341817	5.55
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	500891.5	3414392	6.82
SELKIRK/IM OIL	IROQUOIS	GL-193	16565.4	16684.2	99.3	623190.3	3275120	5.26
SELKIRK/PANCDN	IROQUOIS	GL-194	16565.4	16684.2	99.3	623190.3	3304121	5.30
SELKRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89154.5	354819	3.98
		GL-266	2212.9	2445.9	90.5	85196.7	339061	3.98
TOTAL TALISMAN			4528.6			174351.1	693880	3.98
TCPL	EMERSON	GL-187	50958.9	86335.0	59.0	1910449.2	11917381	6.24
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	21906.9	26086.5	84.0	828080.8	3318584	4.01
		GL-249	13041.7	13041.7	100.0	492976.3	1975632	4.01
TOTAL TRANSCANADA ENGY LTD			34948.6			1321057.1	5294216	4.01
VERMONT GAS	PHILIPSBURG	GL-289	2537.3	7024.6	36.1	95021.9	878376	9.24
*TOTAL LENGTH	LONG TERM		1401714.9			52987495.9	329382079	6.22

SHORT TERM

ALCOA	CORNWALL	GO-33-02	3213.9	0.0	0.0	120392.7		
	MONCHY		6855.4	0.0	0.0	257420.3		
TOTAL ALCOA			10069.3			377813.0		
ALLENERGY	ST CLAIR	GO-3-03	2180.9	0.0	0.0	82305.3		
ALLIANCE CANADA	ELMORE	GO-88-02	84639.6	0.0	0.0	3799471.6		
ALTAGAS	CARDSTON	GO-124-02	759.8	0.0	0.0	28089.8		
		GO-98-00	0.0	0.0	0.0	0.0		
TOTAL ALTAGAS			759.8			28089.8		

MONTH: November 2002 / MOIS: Novembre 2002 TO / À July 2003 / Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	353324.4	387660.0	91.1	13337996.1	101711990	7.63
		GL-109	177755.7	*193338.6*	*91.9*	*6710277.7*	*49544008*	*7.38*
		GL-129	383536.9	842047.4	45.5	14478518.0	91558905	6.32
		GL-178	92694.1	92792.7	99.9	3499202.3	21557525	6.16
TOTAL PROGAS			1457665.8			54995829.3	384273131	6.99
SARANAC/SHELL	NAPIERVILLE	GL-197	365924.7	394485.0	92.8	13799020.1	81550284	5.91
SELKIRK	IROQUOIS	GL-157	117252.0	126808.5	92.5	4401288.0	33760473	7.67
SELKIRK/IM OIL	IROQUOIS	GL-193	145216.0	146928.6	98.8	5451045.6	31588249	5.79
SELKIRK/PANCDN	IROQUOIS	GL-194	145215.1	146928.6	98.8	5451011.7	31876559	5.85
SELKRK/PROMARK	IROQUOIS	GL-192	114095.1	115918.0	98.4	4281600.9	24671080	5.76
TALISMAN	HUNTINGDON	GL-265	18152.1	18152.1	100.0	696895.7	3006381	4.31
		GL-266	17201.9	19172.7	89.7	660405.5	2847716	4.31
TOTAL TALISMAN			35354.0			1357301.2	5854097	4.31
TCPL	EMERSON	GL-187	389861.2	760305.0	51.3	14633690.4	93540000	6.39
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	169622.1	229729.5	73.8	6411715.3	27568797	4.30
		GL-249	115271.8	114851.1	100.4	4357274.0	18733251	4.30
TOTAL TRANSCANADA ENGY LTD			284893.9			10768989.2	46302048	4.30
VERMONT GAS	PHILIPSBURG	GL-289	48548.4	61861.8	78.5	1820910.1	14411560	7.91
*TOTAL LENGTH	LONG TERM		12488235.4			471493563.2	3053494171	6.48

SHORT TERM

ALCOA	CORNWALL	GO-33-02	46839.5	0.0	0.0	1757006.2		
	MONCHY		68962.2	0.0	0.0	2584480.6		
TOTAL ALCOA			115801.7			4341486.8		
ALLENERGY	ST CLAIR	GO-3-03	12909.6	0.0	0.0	487206.4		
ALLIANCE CANADA	ELMORE	GO-88-02	791420.6	0.0	0.0	35976304.8		
ALTAGAS	CARDSTON	GO-124-02	3919.5	0.0	0.0	144903.9		
		GO-98-00	1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			5340.7			197445.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: July 2003
À: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	0.0	0.0	0.0	0.0			47061.6	0.0	0.0	1771129.8		
ANADARKO CDA	ELMORE	GO-63-01	10154.4	0.0	0.0	395920.1			93403.1	0.0	0.0	3641787.0		
	EMERSON		8678.2	0.0	0.0	327081.3			76737.2	0.0	0.0	2880336.3		
TOTAL ANADARKO CDA			18832.6			723001.4			170140.3			6522123.3		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0			52693.8	0.0	0.0	1990244.9		
		GO-32-03	8782.3	0.0	0.0	331707.5			26346.9	0.0	0.0	995122.4		
TOTAL ANE			8782.3			331707.5			79040.7			2985367.3		
APACHE	ELMORE	GO-48-01	5028.5	0.0	0.0	206218.8			47716.7	0.0	0.0	1909693.3		
	KINGSGATE		4584.4	0.0	0.0	173748.8			70480.0	0.0	0.0	2668615.6		
	MONCHY		30810.1	0.0	0.0	1156919.2			267558.2	0.0	0.0	10027289.0		
TOTAL APACHE			40423.0			1536886.8			385754.9			14605597.9		
AVISTA CORP	KINGSGATE	GO-75-02	77261.3	0.0	0.0	2928203.4			505110.5	0.0	0.0	19143688.7		
AVISTA ENERGY	HUNTINGDON	GO-74-01	54601.3	0.0	0.0	2074849.4			367864.3	0.0	0.0	13978843.4		
	KINGSGATE		25817.4	0.0	0.0	981061.2			158584.6	0.0	0.0	6039768.6		
TOTAL AVISTA ENERGY			80418.7			3055910.6			526448.9			20018612.0		
BEAR PAW	NORTH PORTAL	GO-109-02	0.0	0.0	0.0	0.0			213.1	0.0	0.0	11268.7		
BOISE CASCADE	SPRAGUE	GO-67-02	7559.6	0.0	0.0	284392.1			87280.0	0.0	0.0	3276316.4		
BP CANADA	CHIPPAWA	GO-94-01	17711.8	0.0	0.0	669506.0			537009.8	0.0	0.0	20298970.0		
	ELMORE		131822.8	0.0	0.0	4982901.7			1124498.0	0.0	0.0	42506023.5		
	EMERSON		117219.1	0.0	0.0	4430881.9			1321662.1	0.0	0.0	49958826.4		
	HUNTINGDON		28833.3	0.0	0.0	1089898.7			423122.7	0.0	0.0	15994037.7		
	IROQUOIS		35879.9	0.0	0.0	1356260.2			404657.4	0.0	0.0	15296049.4		
	KINGSGATE		91271.1	0.0	0.0	3450047.5			277369.7	0.0	0.0	10484574.4		
	MONCHY		271993.9	0.0	0.0	10281369.2			2403728.5	0.0	0.0	90860935.5		
	NIAGARA FALLS		58839.6	0.0	0.0	2224136.8			720489.6	0.0	0.0	27234506.3		
	ST STEPHEN		73702.5	0.0	0.0	2785954.4			486269.5	0.0	0.0	18423320.8		
TOTAL BP CANADA			827274.0			31270956.6			7698807.3			291057244.2		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			339552.6	0.0	0.0	12835088.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

MONTH: November 2002 TO July 2003
MOIS: Novembre 2002 À Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	ELMORE	GO-118-02	79175.1	0.0	0.0	3160669.8			577239.4	0.0	0.0	22901473.3		
		GO-90-00	0.0	0.0	0.0	0.0			167090.4	0.0	0.0	6637582.7		
	KINGSGATE	GO-118-02	60181.1	0.0	0.0	2253782.2			395731.0	0.0	0.0	14947044.7		
		GO-90-00	0.0	0.0	0.0	0.0			137289.5	0.0	0.0	5189543.0		
	MONCHY	GO-118-02	44905.7	0.0	0.0	1681718.5			335634.2	0.0	0.0	12623989.2		
		GO-90-00	0.0	0.0	0.0	0.0			98737.3	0.0	0.0	3697712.0		
	NIAGARA FALLS	GO-118-02	12539.7	0.0	0.0	469611.8			93473.0	0.0	0.0	3418363.5		
		GO-90-00	0.0	0.0	0.0	0.0			27312.1	0.0	0.0	989790.5		
TOTAL BURLINGTON MARKETING			196801.6			7565782.4			1832506.9			70405498.9		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0			107427.0	0.0	0.0	4383257.0		
		GO-48-03	20252.3	0.0	0.0	820015.7			83291.3	0.0	0.0	3375962.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4065.5	0.0	0.0	158066.6		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			104909.7	0.0	0.0	3972670.6		
		GO-48-03	39243.0	0.0	0.0	1487309.8			89323.2	0.0	0.0	3383965.0		
TOTAL CALPINE ENERGY			59495.3			2307325.4			389016.7			15273921.8		
CARGILL	EMERSON	GO-45-03	24564.4	0.0	0.0	914778.3			24564.4	0.0	0.0	914778.3		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			35082.7	0.0	0.0	1306479.8		
TOTAL CARGILL			59647.1			2221258.1			59647.1			2221258.1		
CARGILL, INC.	KINGSGATE	GO-50-03	82032.0	0.0	0.0	3109012.9			82032.0	0.0	0.0	3109012.9		
	MONCHY		196041.1	0.0	0.0	7361343.2			196041.1	0.0	0.0	7361343.2		
TOTAL CARGILL, INC.			278073.1			10470356.1			278073.1			10470356.1		
CHEHALIS POWER	HUNTINGDON	GO-98-02	9224.4	0.0	0.0	353294.5			11543.1	0.0	0.0	441915.2		
CHEVRON CAN.	KINGSGATE	GO-77-01	63860.5	0.0	0.0	2420313.0			557314.6	0.0	0.0	21100029.9		
CNR LTD.	ELMORE	GO-4-02	56621.5	0.0	0.0	2299399.1			527884.3	0.0	0.0	21305034.1		
	KINGSGATE		15332.6	0.0	0.0	581105.6			120149.2	0.0	0.0	4548238.0		
	MONCHY		62467.7	0.0	0.0	2345662.1			549433.2	0.0	0.0	20594788.3		
TOTAL CNR LTD.			134421.8			5226166.8			1197466.7			46448060.4		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0			281.5	0.0	0.0	10550.6		
	HUNTINGDON		24815.9	0.0	0.0	952930.6			160895.6	0.0	0.0	6178391.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À July 2003 / Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONCORD ENERGY	IROQUOIS	GO-76-02	10448.8	0.0	0.0	392874.9			38557.7	0.0	0.0	1448204.6		
	KINGSGATE		0.0	0.0	0.0	0.0			1168.7	0.0	0.0	44241.9		
	MONCHY		0.0	0.0	0.0	0.0			132.6	0.0	0.0	4965.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16986.9	0.0	0.0	637279.5		
TOTAL CONCORD ENERGY			35264.7			1345805.5			218023.0			8323633.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	4248.1	0.0	0.0	158921.4			34474.2	0.0	0.0	1289679.8		
	EMERSON		79063.7	0.0	0.0	2957773.0			266786.1	0.0	0.0	9980468.0		
	IROQUOIS		341.3	0.0	0.0	12768.0			65419.0	0.0	0.0	2447324.8		
	NIAGARA FALLS		35125.3	0.0	0.0	1314037.5			229363.5	0.0	0.0	8580488.5		
	ST CLAIR		0.0	0.0	0.0	0.0			20360.8	0.0	0.0	761697.5		
TOTAL CONOCOPHILLIPS			118778.4			4443499.9			616403.6			23059658.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	47506.7	0.0	0.0	1778771.9			454573.0	0.0	0.0	18251306.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	50560.7	0.0	0.0	2037090.6			473122.8	0.0	0.0	19006230.9		
	KINGSGATE		7299.3	0.0	0.0	276570.5			70546.7	0.0	0.0	2670780.6		
	MONCHY		35928.9	0.0	0.0	1349130.2			315681.8	0.0	0.0	11831131.3		
TOTAL CONOCOPHILLIPS WSTRN			93788.9			3662791.3			859351.3			33508142.8		
CONSTELLATION	IROQUOIS	GO-44-03	453.1	0.0	0.0	16973.1			1019.5	0.0	0.0	38303.7		
	NIAGARA FALLS		17731.2	0.0	0.0	666870.4			31664.6	0.0	0.0	1201401.6		
TOTAL CONSTELLATION			18184.3			683843.6			32684.1			1239705.3		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0			4650.9	0.0	0.0	176619.3		
		GO-76-00	0.0	0.0	0.0	0.0			1344.3	0.0	0.0	50871.5		
	CORNWALL	GO-117-02	641.5	0.0	0.0	24030.6			4186.1	0.0	0.0	157181.2		
		GO-76-00	0.0	0.0	0.0	0.0			290.6	0.0	0.0	10865.5		
	EAST HEREFORD	GO-117-02	2783.2	0.0	0.0	104230.8			15228.7	0.0	0.0	571401.6		
		GO-76-00	0.0	0.0	0.0	0.0			7081.0	0.0	0.0	264883.3		
	ELMORE	GO-117-02	1847.5	0.0	0.0	73142.5			14175.1	0.0	0.0	538401.4		
		GO-76-00	0.0	0.0	0.0	0.0			1887.5	0.0	0.0	75311.3		
	EMERSON	GO-117-02	49315.4	0.0	0.0	1848834.4			600394.9	0.0	0.0	22552308.5		
		GO-76-00	0.0	0.0	0.0	0.0			207356.2	0.0	0.0	7754072.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: July 2003 / MOIS: Juillet 2003 — MONTH: November 2002 / MOIS: Novembre 2002 — TO / À — July 2003 / Juillet 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	HUNTINGDON	GO-117-02	8661.2	0.0	0.0	324279.2			49333.9	0.0	0.0	1849165.4		
		GO-76-00	0.0	0.0	0.0	0.0			7510.1	0.0	0.0	280864.4		
	IROQUOIS	GO-117-02	17632.9	0.0	0.0	660528.4			214339.4	0.0	0.0	8046391.2		
		GO-76-00	0.0	0.0	0.0	0.0			77030.8	0.0	0.0	2879874.4		
	MONCHY		0.0	0.0	0.0	0.0			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE	GO-117-02	49.2	0.0	0.0	1842.0			7365.1	0.0	0.0	276104.5		
		GO-76-00	0.0	0.0	0.0	0.0			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS	GO-117-02	35901.6	0.0	0.0	1350259.2			203898.0	0.0	0.0	7736138.1		
		GO-76-00	0.0	0.0	0.0	0.0			51980.5	0.0	0.0	1966613.7		
	PHILIPSBURG	GO-117-02	1661.4	0.0	0.0	62219.4			11472.0	0.0	0.0	430909.3		
		GO-76-00	0.0	0.0	0.0	0.0			5415.2	0.0	0.0	202612.7		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0			1612.4	0.0	0.0	60400.5		
		GO-76-00	0.0	0.0	0.0	0.0			3406.9	0.0	0.0	127401.5		
	ST STEPHEN	GO-117-02	35473.5	0.0	0.0	1328482.6			250484.1	0.0	0.0	9490872.8		
		GO-76-00	0.0	0.0	0.0	0.0			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			153967.4			5777849.2			1848271.2			69729098.2		
CORAL RESOURCES	EMERSON	GO-116-02	13238.9	0.0	0.0	496326.4			103647.0	0.0	0.0	3890559.6		
	MONCHY		0.0	0.0	0.0	0.0			90511.9	0.0	0.0	3391386.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			737.6	0.0	0.0	27652.6		
TOTAL CORAL RESOURCES			13238.9			496326.4			194896.5			7309598.8		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0			4494.4	0.0	0.0	169753.5		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0			7177.0	0.0	0.0	269855.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	19953.4	0.0	0.0	793945.8			187965.9	0.0	0.0	7481255.2		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0			25420.5	0.0	0.0	959623.1		
	CORNWALL		0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		82659.8	0.0	0.0	3306391.6			897314.6	0.0	0.0	35892584.8		
	EMERSON		0.0	0.0	0.0	0.0			335929.6	0.0	0.0	12657828.6		
	HUNTINGDON		89767.7	0.0	0.0	3438102.8			1089764.3	0.0	0.0	41811830.2		
	IROQUOIS		0.0	0.0	0.0	0.0			26311.3	0.0	0.0	992433.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DUKE ENERGY	KINGSGATE	GO-89-02	138925.6	0.0	0.0	5309736.6		
	MONCHY		35383.6	0.0	0.0	1342454.5		
	NIAGARA FALLS		26197.5	0.0	0.0	988953.7		
	ST STEPHEN		38813.9	0.0	0.0	1526940.4		
TOTAL DUKE ENERGY			411748.1			15912579.7		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0		
		GO-34-03	53143.0	0.0	0.0	1979045.4		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
		GO-34-03	1698.4	0.0	0.0	63248.4		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0		
TOTAL DYNEGY			54841.4			2042293.8		
E PRIME	HUNTINGDON	GO-72-01	105.0	0.0	0.0	4020.5		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0		
	ELMORE		147200.0	0.0	0.0	5793792.1		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		13097.0	0.0	0.0	490613.6		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		77183.0	0.0	0.0	2902852.7		
TOTAL EL PASO MERCHANT EN			237480.0			9187258.4		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	88578.5	0.0	0.0	3495307.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	75932.4	0.0	0.0	3025146.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	29728.2	0.0	0.0	1246800.7		
	EMERSON		979.7	0.0	0.0	36729.0		
TOTAL ENBRIDGE GAS SERVICE			30707.9			1283529.6		
ENCANA CORPORATION	ADEN	GO-117-01	28508.2	0.0	0.0	1043115.0		

MONTH: November 2002 TO July 2003
MOIS: Novembre 2002 À Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DUKE ENERGY	KINGSGATE	1011673.1	0.0	0.0	38456595.6		
	MONCHY	439867.2	0.0	0.0	16688560.2		
	NIAGARA FALLS	209924.5	0.0	0.0	7924649.5		
	ST STEPHEN	817995.1	0.0	0.0	32179926.6		
TOTAL DUKE ENERGY		4854900.0			187590407.9		
DYNEGY	CHIPPAWA	111287.6	0.0	0.0	4195627.1		
		71294.0	0.0	0.0	2654988.7		
	HUNTINGDON	1373.3	0.0	0.0	52787.2		
	IROQUOIS	42437.9	0.0	0.0	1593134.8		
	KINGSGATE	12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS	32785.5	0.0	0.0	1239783.8		
		2631.8	0.0	0.0	98008.2		
	ST CLAIR	195.0	0.0	0.0	7293.3		
TOTAL DYNEGY		274848.0			10327084.4		
E PRIME	HUNTINGDON	2764.6	0.0	0.0	106051.6		
EL PASO MERCHANT EN	CHIPPAWA	6558.0	0.0	0.0	248154.7		
	ELMORE	1365088.0	0.0	0.0	53989404.0		
	HUNTINGDON	40989.0	0.0	0.0	1575403.1		
	IROQUOIS	132598.0	0.0	0.0	4980005.0		
	MONCHY	88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS	659697.0	0.0	0.0	24973209.6		
TOTAL EL PASO MERCHANT EN		2293732.0			89091811.4		
EMERA ENERGY SERVICE	ST STEPHEN	385566.4	0.0	0.0	15198077.2		
ENBRIDGE GAS DIST	ELMORE	632275.7	0.0	0.0	25060832.5		
ENBRIDGE GAS SERVICE	ELMORE	253596.4	0.0	0.0	10329239.8		
	EMERSON	71745.4	0.0	0.0	2693876.4		
TOTAL ENBRIDGE GAS SERVICE		325341.8			13023116.2		
ENCANA CORPORATION	ADEN	272744.7	0.0	0.0	9993046.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: July 2003 / Juillet 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-117-01	63687.8	0.0	0.0	2580630.9		
	EMERSON		0.0	0.0	0.0	0.0		
	KINGSGATE		34230.0	0.0	0.0	1296974.7		
	MONCHY		98514.3	0.0	0.0	3698772.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	REAGAN FIELD		736.4	0.0	0.0	33756.6		
TOTAL ENCANA CORPORATION			225676.7			8653249.2		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0		
ENCO GAS	HUNTINGDON	GO-104-02	0.0	0.0	0.0	0.0		
ENERGETIX, INC	CHIPPAWA	GO-87-01	2638.7	0.0	0.0	99292.8		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	56247.1	0.0	0.0	2119392.3		
		GO-94-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-119-02	12369.2	0.0	0.0	466070.0		
		GO-94-00	0.0	0.0	0.0	0.0		
	MONCHY	GO-119-02	83851.7	0.0	0.0	3181334.5		
		GO-94-00	0.0	0.0	0.0	0.0		
TOTAL ENGAGE ENERGY CANADA			152468.0			5766796.7		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0		
	IROQUOIS		6478.6	0.0	0.0	241263.1		
	NIAGARA FALLS		2549.5	0.0	0.0	94943.4		
TOTAL ENTERGY-KOCH CANADA			9028.1			336206.5		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	13531.6	0.0	0.0	519613.5		
HUNT OIL	ELMORE	GO-40-03	8004.0	0.0	0.0	319999.9		
		GO-7-01	0.0	0.0	0.0	0.0		
TOTAL HUNT OIL			8004.0			319999.9		

MONTH / MOIS: November 2002 / Novembre 2002 — TO / À — July 2003 / Juillet 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-117-01	465635.9	0.0	0.0	18837641.3		
	EMERSON		70562.4	0.0	0.0	2657270.2		
	KINGSGATE		104526.0	0.0	0.0	3959553.0		
	MONCHY		766802.7	0.0	0.0	28737421.9		
	NIAGARA FALLS		23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		5777.3	0.0	0.0	262896.3		
TOTAL ENCANA CORPORATION			1709168.8			65320370.7		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	134964.6	0.0	0.0	5465623.3		
	KINGSGATE		119606.9	0.0	0.0	4521140.7		
	MONCHY		142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	61669.0	0.0	0.0	2380503.2		
ENERGETIX, INC	CHIPPAWA	GO-87-01	112975.5	0.0	0.0	4289983.7		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	500858.4	0.0	0.0	18871296.1		
		GO-94-00	234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	127364.8	0.0	0.0	4799104.2		
		GO-94-00	41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	566275.6	0.0	0.0	21484494.0		
		GO-94-00	159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			1629846.1			61600325.7		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	1912.6	0.0	0.0	71225.2		
	IROQUOIS		57930.0	0.0	0.0	2160827.1		
	NIAGARA FALLS		5983.7	0.0	0.0	222833.0		
TOTAL ENTERGY-KOCH CANADA			65826.3			2454885.4		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	70974.9	0.0	0.0	2719591.4		
HUNT OIL	ELMORE	GO-40-03	32577.8	0.0	0.0	1292554.2		
		GO-7-01	34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			66578.2			2620400.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	ELMORE	GO-14-03	9908.0	0.0	0.0	408982.4		
		GO-84-00	0.0	0.0	0.0	0.0		
	EMERSON	GO-14-03	14164.8	0.0	0.0	533535.0		
		GO-84-00	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-14-03	7492.9	0.0	0.0	286453.6		
		GO-84-00	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-14-03	23548.2	0.0	0.0	886589.8		
		GO-84-00	0.0	0.0	0.0	0.0		
	MONCHY	GO-14-03	124076.5	0.0	0.0	4659072.5		
		GO-84-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL HUSKY ENERGY			179190.4			6774633.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38302.6	0.0	0.0	1511037.6		
		GO-8-01	0.0	0.0	0.0	0.0		
TOTAL HYDRO-QUEBEC			38302.6			1511037.6		
IGI RESOURCES	HUNTINGDON	GO-76-01	166617.7	0.0	0.0	6331472.6		
	KINGSGATE		12530.7	0.0	0.0	474788.2		
TOTAL IGI RESOURCES			179148.4			6806260.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3		
INTALCO	HUNTINGDON	GO-7-03	2022.4	0.0	0.0	77437.7		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0		
MARATHON	ELMORE	GO-110-02	10885.6	0.0	0.0	432702.6		
MARKEDON	ADEN	GO-24-03	123.8	0.0	0.0	4700.7		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	EMERSON		57982.9	0.0	0.0	2174358.8		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		4501.6	0.0	0.0	168810.0		

MONTH: November 2002
MOIS: Novembre 2002

TO: July 2003
À: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	ELMORE	27917.7	0.0	0.0	1150170.7		
		62976.4	0.0	0.0	2705105.6		
	EMERSON	41931.6	0.0	0.0	1578029.0		
		100920.5	0.0	0.0	3778608.9		
	HUNTINGDON	22061.2	0.0	0.0	849698.5		
		43081.2	0.0	0.0	1672462.0		
	KINGSGATE	54661.5	0.0	0.0	2061415.8		
		157713.1	0.0	0.0	5974047.1		
	MONCHY	368478.6	0.0	0.0	13830198.6		
		720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS	217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY		1600445.5			60589773.6		
HYDRO-QUEBEC	ST STEPHEN	187475.9	0.0	0.0	7392020.1		
		148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC		335796.1			13241205.2		
IGI RESOURCES	HUNTINGDON	1439855.6	0.0	0.0	54714512.8		
	KINGSGATE	80105.5	0.0	0.0	3029238.5		
TOTAL IGI RESOURCES		1519961.1			57743751.3		
INDECK/OSWEGO	NIAGARA FALLS	93093.0	0.0	0.0	3514260.8		
INDECK/YERKES	NIAGARA FALLS	93093.0	0.0	0.0	3514260.8		
INTALCO	HUNTINGDON	15790.3	0.0	0.0	604781.5		
KICKING HORSE	ADEN	766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	110054.1	0.0	0.0	4330976.5		
MARKEDON	ADEN	894.1	0.0	0.0	33357.6		
MIRANT CDA ENERGY	CHIPPAWA	17614.4	0.0	0.0	661973.7		
	EAST HEREFORD	48466.9	0.0	0.0	1817508.8		
	ELMORE	3060.7	0.0	0.0	114776.3		
	EMERSON	1520453.9	0.0	0.0	56968648.8		
	HUNTINGDON	566390.5	0.0	0.0	21239643.8		
	IROQUOIS	496955.4	0.0	0.0	18570506.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: July 2003 / Juillet 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
MIRANT CDA ENERGY	KINGSGATE	GO-53-02	0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		1918.8	0.0	0.0	71955.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			64403.3			2415123.8		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0		
		GO-27-03	8515.6	0.0	0.0	319760.8		
TOTAL MONTANA-DAKOTA			8515.6			319760.8		
N. AMERICAN	CHIPPAWA	GO-72-02	56.7	0.0	0.0	2141.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL N. AMERICAN			56.7			2141.0		
NATIONAL FUEL	CHIPPAWA	GO-97-01	523.9	0.0	0.0	19808.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NATIONAL FUEL			523.9			19808.7		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	2776.3	0.0	0.0	104777.6		
		GO-92-00	0.0	0.0	0.0	0.0		
TOTAL NATIONAL STEEL			2776.3			104777.6		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	95538.3	0.0	0.0	3821532.0		
	EMERSON	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	45316.0	0.0	0.0	1698896.9		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	141.8	0.0	0.0	5311.8		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	172213.8	0.0	0.0	6466628.1		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0		
		GO-96-02	65463.1	0.0	0.0	2462067.2		
	ST CLAIR		33505.3	0.0	0.0	1258459.1		

MONTH / MOIS: November 2002 / Novembre 2002 — TO / À — July 2003 / Juillet 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
MIRANT CDA ENERGY	KINGSGATE	GO-53-02	390152.4	0.0	0.0	14630715.0		
	MONCHY		1566095.8	0.0	0.0	58728592.5		
	NIAGARA FALLS		184270.3	0.0	0.0	6902959.3		
	ST CLAIR		10869.8	0.0	0.0	407617.5		
TOTAL MIRANT CDA ENERGY			4804330.1			180042941.7		
MONTANA-DAKOTA	MONCHY	GO-19-01	50902.7	0.0	0.0	1906306.2		
		GO-27-03	25681.3	0.0	0.0	963897.6		
TOTAL MONTANA-DAKOTA			76584.0			2870203.8		
N. AMERICAN	CHIPPAWA	GO-72-02	1212.3	0.0	0.0	45776.4		
	NIAGARA FALLS		125.8	0.0	0.0	4750.2		
TOTAL N. AMERICAN			1338.1			50526.7		
NATIONAL FUEL	CHIPPAWA	GO-97-01	14828.4	0.0	0.0	560515.8		
	NIAGARA FALLS		9851.7	0.0	0.0	372492.8		
TOTAL NATIONAL FUEL			24680.1			933008.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3765.7	0.0	0.0	142117.5		
		GO-92-00	3630.1	0.0	0.0	137000.0		
TOTAL NATIONAL STEEL			7395.8			279117.5		
NEXEN CANADA LTD.	ELMORE	GO-86-00	67811.6	0.0	0.0	2677880.2		
		GO-96-02	697729.0	0.0	0.0	27902688.7		
	EMERSON	GO-86-00	137280.0	0.0	0.0	5134272.2		
		GO-96-02	677390.6	0.0	0.0	25431499.8		
	IROQUOIS	GO-86-00	25100.7	0.0	0.0	938264.2		
		GO-96-02	10688.3	0.0	0.0	400223.5		
	MONCHY	GO-86-00	96925.5	0.0	0.0	3629860.0		
		GO-96-02	1146485.8	0.0	0.0	42978471.9		
	NIAGARA FALLS	GO-86-00	16701.8	0.0	0.0	628822.8		
		GO-96-02	284590.2	0.0	0.0	10801715.7		
	ST CLAIR		71433.8	0.0	0.0	2687885.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: July 2003 / Juillet 2003 — LONG TERM — MONTH / MOIS: November 2002 / Novembre 2002 — TO / À July 2003 / Juillet 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD.			412178.3			15712895.1			3232137.3			123211584.3		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			136529.1	0.0	0.0	5128779.3		
NUMAC ENERGY	KINGSGATE	GO-59-02	14091.5	0.0	0.0	533926.9			92833.1	0.0	0.0	3514762.1		
	MONCHY		17187.7	0.0	0.0	645398.1			154351.6	0.0	0.0	5784857.0		
TOTAL NUMAC ENERGY			31279.2			1179325.0			247184.7			9299619.1		
NW NATURAL GAS	KINGSGATE	GO-59-01	52039.2	0.0	0.0	1996744.0			404992.3	0.0	0.0	15539554.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	486251.3	0.0	0.0	18424061.5			4073969.9	0.0	0.0	154220667.0		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	18143.2	0.0	0.0	693433.1			99122.4	0.0	0.0	3761668.5		
PAN-ALBERTA	MONCHY	GO-123-02	393288.2	0.0	0.0	14826965.4			2311812.8	0.0	0.0	87155344.3		
		GO-2-01	0.0	0.0	0.0	0.0			1212639.2	0.0	0.0	45716498.8		
TOTAL PAN-ALBERTA			393288.2			14826965.4			3524452.0			132871843.1		
PETRO-CANADA	ELMORE	GO-84-01	85932.7	0.0	0.0	3458791.2			809211.4	0.0	0.0	32554309.7		
	KINGSGATE		23868.2	0.0	0.0	904604.8			211099.3	0.0	0.0	7991941.0		
	MONCHY		50948.5	0.0	0.0	1913116.1			427368.9	0.0	0.0	16025261.0		
TOTAL PETRO-CANADA			160749.4			6276512.1			1447679.6			56571511.7		
PETROCOM	NIAGARA FALLS	GO-113-01	14116.0	0.0	0.0	530902.8			170048.0	0.0	0.0	6445515.3		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0			65792.9	0.0	0.0	2697508.9		
	IROQUOIS		0.0	0.0	0.0	0.0			163504.4	0.0	0.0	6126510.1		
	KINGSGATE		0.0	0.0	0.0	0.0			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			210015.1	0.0	0.0	7869266.1		
TOTAL PG&E ENERGY			0.0			0.0			439999.2			16719260.0		
PIONEER	ELMORE	GO-90-02	79299.5	0.0	0.0	3228478.4			749293.6	0.0	0.0	30429455.6		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1042299.7			195565.9	0.0	0.0	7345669.3		
PORTLAND G.E.	KINGSGATE	GO-91-01	0.0	0.0	0.0	0.0			145423.3	0.0	0.0	5500829.7		
POWER CITY	CORNWALL	GO-47-02	30.2	0.0	0.0	1141.6			1063.2	0.0	0.0	40248.4		
PROGAS	ELMORE	GO-16-03	70392.8	0.0	0.0	2680920.4			291558.9	0.0	0.0	11102875.0		
		GO-4-01	0.0	0.0	0.0	0.0			377684.8	0.0	0.0	14413359.7		
	EMERSON	GO-16-03	7382.4	0.0	0.0	278746.1			23627.3	0.0	0.0	891635.8		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: July 2003 / Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	7576.4	0.0	0.0	286009.1		
		GO-4-01	0.0	0.0	0.0	0.0		
TOTAL PROGAS			85351.6			3245675.6		
PUGET SOUND	HUNTINGDON	GO-15-02	63255.8	0.0	0.0	2422697.1		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	338.7	0.0	0.0	13744.4		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5		
		GO-64-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0		
		GO-64-00	0.0	0.0	0.0	0.0		
TOTAL RELIANT			189.8			7284.5		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1124.0	0.0	0.0	42105.0		
RG&E	CHIPPAWA	GO-92-01	1560.5	0.0	0.0	58940.1		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		
SDG&E	KINGSGATE	GO-44-02	14738.0	0.0	0.0	563286.4		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	939.9	0.0	0.0	35988.8		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0		
SETC	EMERSON	GO-57-01	1208.0	0.0	0.0	45287.9		
	HUNTINGDON		37710.0	0.0	0.0	1419027.3		
	IROQUOIS		36783.0	0.0	0.0	1377891.1		
	KINGSGATE		46813.0	0.0	0.0	1761573.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST STEPHEN		31705.0	0.0	0.0	1250762.3		
TOTAL SETC			154219.0			5854541.9		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	28565.9	0.0	0.0	1078934.1		
SMUD	KINGSGATE	GO-18-02	28016.8	0.0	0.0	1061836.8		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	2895.0	0.0	0.0	108938.9		

MONTH: MOIS: November 2002 / Novembre 2002 — TO / À — July 2003 / Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	30354.0	0.0	0.0	1145863.5		
		78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS		856119.4			32569060.7		
PUGET SOUND	HUNTINGDON	656781.1	0.0	0.0	25218516.3		
REGENT RESOURCES	REAGAN FIELD	2064.3	0.0	0.0	81825.3		
RELIANT	HUNTINGDON	29064.0	0.0	0.0	1115105.3		
		7385.8	0.0	0.0	283467.0		
	IROQUOIS	169.1	0.0	0.0	6331.1		
	KINGSGATE	94.6	0.0	0.0	3575.9		
		341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	55448.8	0.0	0.0	2079330.0		
		5373.7	0.0	0.0	201513.8		
TOTAL RELIANT		97877.2			3702220.4		
REYNOLDS METAL COMP.	CORNWALL	13252.1	0.0	0.0	497163.5		
RG&E	CHIPPAWA	442210.3	0.0	0.0	16702283.2		
RUMFORD	EAST HEREFORD	386565.6	0.0	0.0	14565791.9		
SDG&E	KINGSGATE	101586.8	0.0	0.0	3858638.0		
SELECT ENERGY NEW YK	CHIPPAWA	5815.4	0.0	0.0	221633.3		
SELKIRK	NIAGARA FALLS	14176.4	0.0	0.0	530764.4		
SETC	EMERSON	7665.0	0.0	0.0	288652.2		
	HUNTINGDON	315683.7	0.0	0.0	11892698.4		
	IROQUOIS	476560.0	0.0	0.0	17868175.3		
	KINGSGATE	396812.3	0.0	0.0	14929300.9		
	NIAGARA FALLS	5654.0	0.0	0.0	215486.6		
	ST STEPHEN	253394.0	0.0	0.0	9886933.1		
TOTAL SETC		1455769.0			55081246.5		
SITHE/INDEPEND	CHIPPAWA	334665.9	0.0	0.0	12638714.7		
SMUD	KINGSGATE	187378.8	0.0	0.0	7094793.9		
SPRAGUE ENERGY	CHIPPAWA	62878.0	0.0	0.0	2382133.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	CORNWALL	GO-70-02	927.0	0.0	0.0	34725.4		
	EAST HEREFORD		10614.0	0.0	0.0	397494.3		
	IROQUOIS		40362.0	0.0	0.0	1511960.5		
	NIAGARA FALLS		16765.0	0.0	0.0	630531.7		
TOTAL SPRAGUE ENERGY			71563.0			2683650.7		
ST.LAWRENCE	CORNWALL	GO-105-02	2455.6	0.0	0.0	92011.3		
		GO-83-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0		
		GO-83-00	0.0	0.0	0.0	0.0		
TOTAL ST.LAWRENCE			2455.6			92011.3		
SUMMIT	ELMORE	GO-58-02	15558.9	0.0	0.0	628890.7		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0		
		GO-25-03	32644.9	0.0	0.0	1236915.2		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0		
		GO-25-03	13250.3	0.0	0.0	497548.8		
TOTAL SUNCOR ENERGY			45895.2			1734464.0		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0		
		GO-47-03	29566.5	0.0	0.0	1138310.3		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0		
		GO-47-03	17073.5	0.0	0.0	657329.8		
TOTAL TALISMAN			46640.0			1795640.0		
TENASKA MARKETING	EAST HEREFORD	GO-78-01	9661.2	0.0	0.0	361811.9		
	ELMORE		462.3	0.0	0.0	17835.5		
	EMERSON		82080.7	0.0	0.0	3077205.6		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		18647.0	0.0	0.0	697397.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL TENASKA MARKETING			110851.2			4154250.9		
TERASEN GAS	HUNTINGDON	GO-53-01	1.0	0.0	0.0	38.4		

MONTH: November 2002 TO July 2003
MOIS: Novembre 2002 À Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	CORNWALL	14476.5	0.0	0.0	542992.2		
	EAST HEREFORD	39260.0	0.0	0.0	1473375.7		
	IROQUOIS	213818.0	0.0	0.0	8015920.7		
	NIAGARA FALLS	324949.0	0.0	0.0	12304358.1		
TOTAL SPRAGUE ENERGY		655381.5			24718780.0		
ST.LAWRENCE	CORNWALL	53863.9	0.0	0.0	2023230.0		
		28558.9	0.0	0.0	1068393.0		
	IROQUOIS	3645.0	0.0	0.0	137323.3		
		4354.7	0.0	0.0	163271.8		
TOTAL ST.LAWRENCE		90422.5			3392218.2		
SUMMIT	ELMORE	141104.4	0.0	0.0	5698804.2		
SUNCOR ENERGY	KINGSGATE	38018.8	0.0	0.0	1440090.7		
		62612.2	0.0	0.0	2378371.1		
	MONCHY	76651.8	0.0	0.0	2870729.8		
		39426.2	0.0	0.0	1479521.7		
TOTAL SUNCOR ENERGY		216709.0			8168713.3		
TALISMAN	ELMORE	215884.1	0.0	0.0	8155692.4		
		59543.3	0.0	0.0	2292417.1		
	HUNTINGDON	116564.3	0.0	0.0	4473269.3		
		17073.5	0.0	0.0	657329.8		
TOTAL TALISMAN		409065.2			15578708.5		
TENASKA MARKETING	EAST HEREFORD	19784.7	0.0	0.0	741686.5		
	ELMORE	3973.7	0.0	0.0	159580.0		
	EMERSON	655287.4	0.0	0.0	24585401.0		
	IROQUOIS	11200.2	0.0	0.0	420395.2		
	MONCHY	368383.2	0.0	0.0	13799111.1		
	NIAGARA FALLS	1749.9	0.0	0.0	66408.7		
TOTAL TENASKA MARKETING		1060379.1			39772582.5		
TERASEN GAS	HUNTINGDON	28726.6	0.0	0.0	1103101.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

MONTH: November 2002 TO July 2003
MOIS: Novembre 2002 À Juillet 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			78817.5	0.0	0.0	3026686.4		
		GO-30-03	17262.2	0.0	0.0	661142.2			18338.4	0.0	0.0	702274.6		
TOTAL TRANSALTA			17262.2			661142.2			97155.9			3728961.0		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0			127839.5	0.0	0.0	4842560.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84262.2	0.0	0.0	3191852.2		
TOTAL TXU ENERGY			0.0			0.0			212101.7			8034412.6		
U.S. GYPSUM	CHIPPAWA	GO-105-01	173.3	0.0	0.0	6540.3			34732.4	0.0	0.0	1310800.8		
	EMERSON		11704.3	0.0	0.0	441720.3			101945.2	0.0	0.0	3847412.0		
	HUNTINGDON		2950.7	0.0	0.0	111359.4			24386.0	0.0	0.0	920327.7		
	KINGSGATE		6307.9	0.0	0.0	239384.8			44161.8	0.0	0.0	1676772.4		
	NIAGARA FALLS		11829.9	0.0	0.0	446460.4			73623.3	0.0	0.0	2778543.5		
TOTAL U.S. GYPSUM			32966.1			1245465.3			278848.7			10533856.4		
USGEN	IROQUOIS	GO-18-03	14852.3	0.0	0.0	556218.6			14852.3	0.0	0.0	556218.6		
	NIAGARA FALLS		424.9	0.0	0.0	16027.2			424.9	0.0	0.0	16027.2		
TOTAL USGEN			15277.2			572245.9			15277.2			572245.9		
VERMONT GAS	PHILIPSBURG	GO-109-01	413.9	0.0	0.0	15500.6			3292.0	0.0	0.0	123560.1		
WESTERN GAS	KINGSGATE	GO-112-01	4369.2	0.0	0.0	165461.6			15477.8	0.0	0.0	586144.3		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0			88625.0	0.0	0.0	3354456.1		
	KINGSGATE		264.2	0.0	0.0	10005.3			264.2	0.0	0.0	10005.3		
TOTAL WGR CANADA			264.2			10005.3			88889.2			3364461.4		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	11732.0	0.0	0.0	441475.2			39010.1	0.0	0.0	1470253.7		
	IROQUOIS		0.0	0.0	0.0	0.0			1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO			11732.0			441475.2			40746.1			1535926.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			6644.2	0.0	0.0	262102.5		
*TOTAL LENGTH SHORT TERM			6792732.4			259766312.0	1721766247	6.63	63867960.6			2440991157.9	17338649400	7.10
*TOTAL			8194447.2			312753807.9	2051148326	6.56	76356196.0			2912484721.1	20392143570	7.00

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

MONTH: November 2002
MOIS: Novembre 2002

TO July 2003
À Juillet 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01	118108.1	0.0	0.0	4464486.1			706527.0	0.0	0.0	26706720.1		
CARGILL, INC.	ST CLAIR	GO-51-03	27877.5	0.0	0.0	1038158.1			27877.5	0.0	0.0	1038158.1		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	4207.5	0.0	0.0	158791.1			25103.9	0.0	0.0	947421.2		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			4207.5			158791.1			1191396.2			44963294.6		
CONOCOPHILLIPS	EMERSON	GO-56-02	4.7	0.0	0.0	175.8			4.7	0.0	0.0	175.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			9486.7	0.0	0.0	354897.4		
	ST CLAIR		0.0	0.0	0.0	0.0			153327.9	0.0	0.0	5735996.7		
TOTAL CONOCOPHILLIPS			4.7			175.8			162819.3			6091070.0		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		0.0	0.0	0.0	0.0			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			0.0			0.0			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		150353.7	0.0	0.0	5723965.3			1311933.6	0.0	0.0	50644952.3		
TOTAL ENBRIDGE GAS DIST			150353.7			5723965.3			1318348.2			50891579.4		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	112.3	0.0	0.0	4259.5			11974.2	0.0	0.0	457192.5		
	COURTRIGHT		68108.1	0.0	0.0	2592875.3			566945.2	0.0	0.0	21895369.3		
	ST CLAIR		936.3	0.0	0.0	35167.4			61192.5	0.0	0.0	2301340.0		
TOTAL ENBRIDGE GAS SERVICE			69156.7			2632302.3			640111.9			24653901.8		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			280.9	0.0	0.0	10567.4		
ENCANA CORPORATION	CARDSTON	GO-8-02	9349.0	0.0	0.0	344136.7			167258.5	0.0	0.0	6230202.5		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2003
MOIS: Juillet 2003

TO July 2003
À Juillet 2003

MONTH: November 2002
MOIS: Novembre 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0			1799.3	0.0	0.0	67473.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			2238.9	0.0	0.0	83958.8		
	ST CLAIR		0.0	0.0	0.0	0.0			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			0.0			0.0			96509.7			3619113.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	126023.6	0.0	0.0	4797718.4			1336915.7	0.0	0.0	51626246.0		
	OJIBWAY (WINDSOR)		17598.5	0.0	0.0	654136.2			52051.9	0.0	0.0	1940517.2		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	0.0	0.0	0.0	0.0			479356.1	0.0	0.0	18072862.2		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			143622.1			5451854.6			2191328.6			83907883.9		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	3064.0	0.0	0.0	115451.5			22266.1	0.0	0.0	838986.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	238.5	0.0	0.0	8958.1			1660.3	0.0	0.0	62416.5		
TENASKA MARKETING	COURTRIGHT	GO-79-01	34792.0	0.0	0.0	1324531.4			323256.6	0.0	0.0	12495343.3		
	LOOMIS		20147.8	0.0	0.0	733581.4			191148.9	0.0	0.0	7035328.6		
TOTAL TENASKA MARKETING			54939.8			2058112.8			514405.5			19530671.9		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156410.8	0.0	0.0	5902450.8		
		GO-43-03	17332.1	0.0	0.0	654113.5			41269.1	0.0	0.0	1557495.9		
TOTAL UNION GAS			17332.1			654113.5			268480.8			10131972.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10567.2	0.0	0.0	402293.3			91771.1	0.0	0.0	3542772.2		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	17182.4	0.0	0.0	654132.8			33506.0	0.0	0.0	1287162.0		
*TOTAL LENGTH	SHORT TERM		626039.7			23708300.7	166779664	7.03	7949112.2			302920181.4	2397125143	7.91
*TOTAL			626039.7			23708300.7	166779664	7.03	7949112.2			302920181.4	2397125143	7.91

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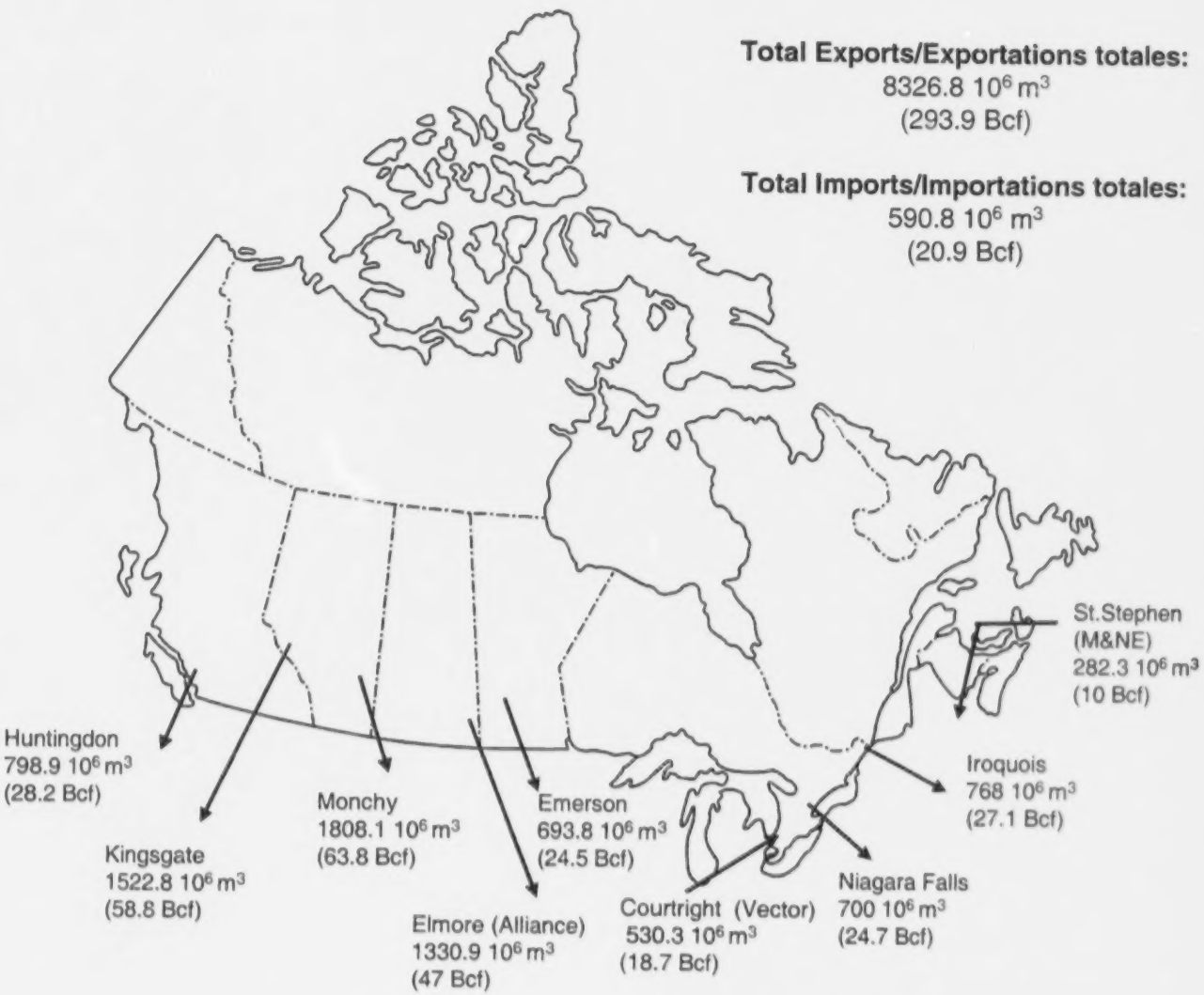
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

August/Août 2003



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2003/août 2003

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

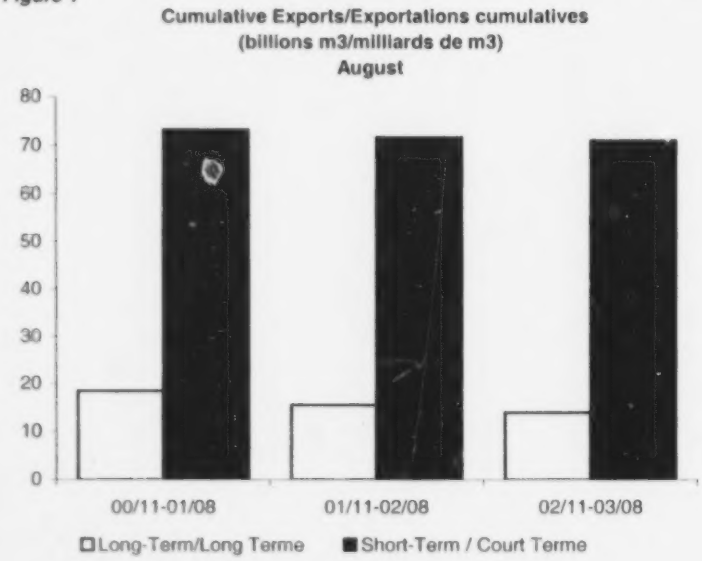


Figure 2

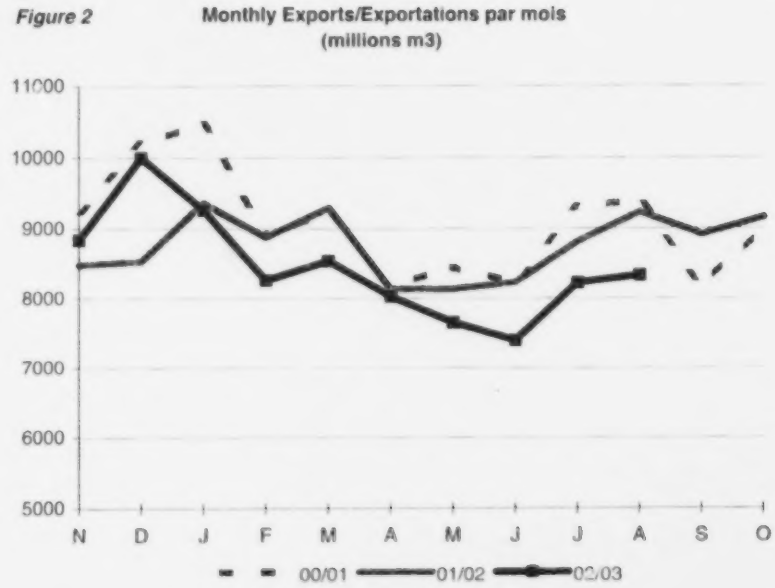


Figure 3

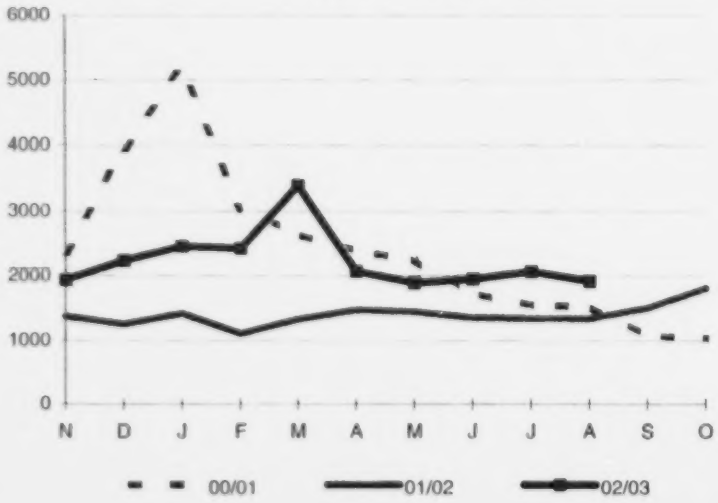
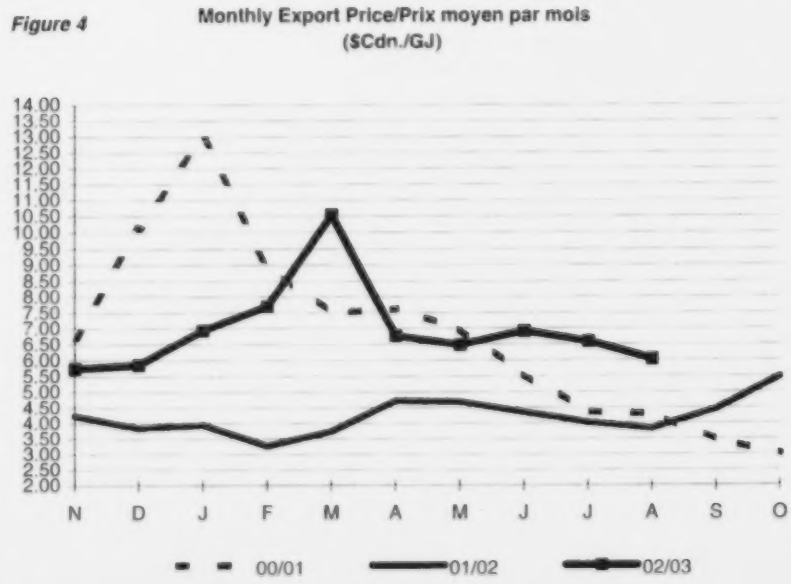


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2003/août 2003

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

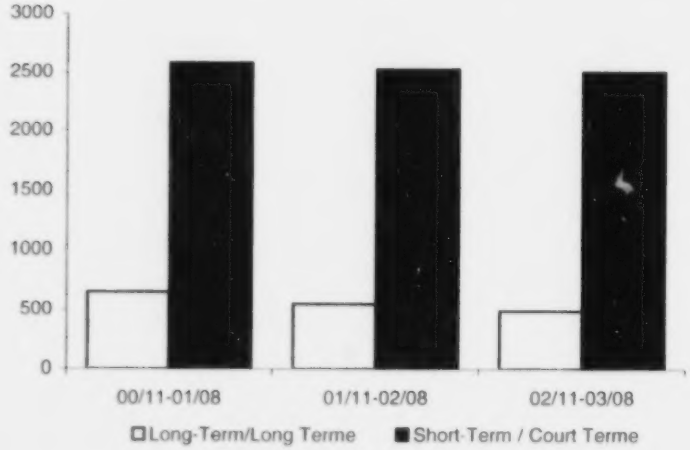


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

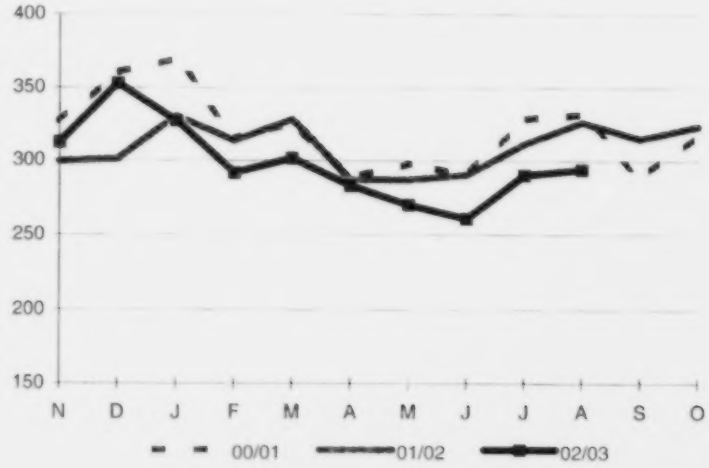


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

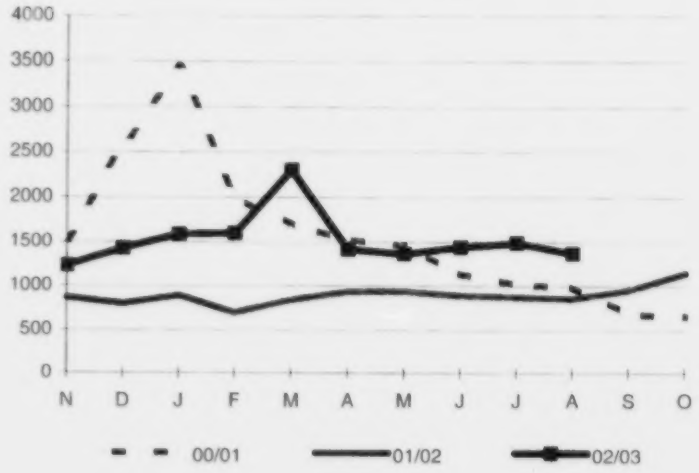
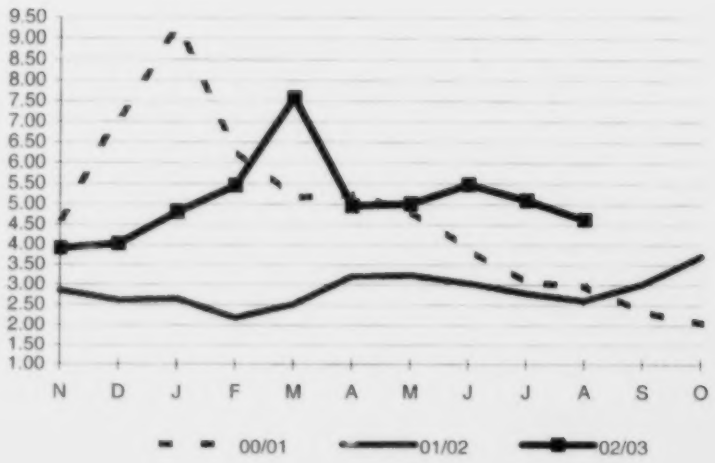


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2002-08	2003-08	% Change	2001-11-2002-08	2002-11-2003-08	% Change
Volume (Millions M3)	Long-term / Long terme	1507.5	1321.6	-12.3%	15462.9	13809.9	-10.7%
	Short-term / Court terme	7721.7	7005.1	-9.3%	71571.8	70896.8	-0.9%
	Total	9229.2	8326.8	-9.8%	87034.7	84706.7	-2.7%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	251.3	312.9	24.5%	2518.9	3366.4	33.6%
	Short-term / Court terme	1,084.7	1597.6	47.3%	10899.5	18941.4	73.8%
	Total	1335.9	1910.5	43.0%	13418.4	22307.7	66.2%
Avg price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.41	6.27	42.1%	4.31	6.46	49.7%
	Short-term / Court terme	3.68	5.97	61.9%	3.97	6.99	76.0%
	Total	3.80	6.01	58.2%	4.03	6.90	71.3%
Volume (BCF)	Long-term / Long terme	53.2	46.7	-12.3%	545.9	487.5	-10.7%
	Short-term / Court terme	272.6	247.3	-9.3%	2526.6	2502.7	-0.9%
	Total	325.8	293.9	-9.8%	3072.4	2990.2	-2.7%
Revenue/Recettes (Millions $US)	Long-term / Long terme	160.3	224.2	39.9%	1602.0	2305.0	43.9%
	Short-term / Court terme	691.8	1144.7	65.5%	6932.6	12929.6	86.5%
	Total	852.0	1368.9	60.7%	8534.6	15234.7	78.5%
Avg price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.02	4.82	59.6%	2.94	4.74	61.2%
	Short-term / Court terme	2.52	4.59	81.9%	2.71	5.12	88.9%
	Total	2.60	4.62	77.7%	2.75	5.06	83.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2002-08	2003-08	% CHANGE VARIATION EN %	2002-08	2003-08	% CHANGE VARIATION EN %	2001-11 2002-08	2002-11 2003-08	% CHANGE VARIATION EN %	2001-11 2002-08	2002-11 2003-08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1507.5	1321.6	-12.3	4.41	6.27	42.1	15462.9	13809.9	-10.7	4.31	6.46	49.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3641.2	3789.6	4.1	3.79	6.01	58.6	38903.4	35579.2	-8.5	4.03	7.05	74.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4080.5	3215.5	-21.2	3.59	5.90	64.3	32668.4	35317.6	8.1	3.91	6.93	77.4
TOTAL - TERM/TERME	9229.2	8326.8	-9.8	3.80	6.01	58.0	87034.7	84706.7	-2.7	4.03	6.90	71.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1410.5	1153.3	-18.2	2.78	6.17	122.2	12625.2	11004.8	-12.8	3.57	6.29	75.9
MIDWEST/MIDWEST	3964.7	3657.9	-7.7	3.87	5.97	54.3	36815.1	37568.2	2.0	3.95	6.94	75.6
MOUNTAIN/ROCHEUSES	13.9	4.5	-67.4	2.95	4.92	67.0	328.8	12.2	-96.3	3.02	5.09	68.7
NORTHEAST/NORD-EST	2717.5	2512.6	-7.5	4.53	6.27	38.6	25672.2	26808.2	4.4	4.54	7.37	62.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1122.6	998.4	-11.1	3.11	5.31	70.8	11593.3	9313.3	-19.7	3.69	6.14	66.1
TOTAL - REGION/RÉGION	9229.2	8326.8	-9.8	3.80	6.01	58.0	87034.7	84706.7	-2.7	4.03	6.90	71.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1005.7	1019.4	1.4	4.41	5.91	33.8	8613.1	8537.0	-0.9	4.37	6.53	49.5
LDC/SDL	1562.6	1446.1	-7.5	3.65	5.79	58.9	16284.2	13976.2	-14.2	4.22	6.69	58.6
MARKETING CO./COMMERCIALISATEURS	6336.9	5562.7	-12.2	3.73	6.10	63.4	60190.0	58956.9	-2.0	3.94	7.04	78.4
PIPELINE/PIPELINES	324.0	298.6	-7.8	4.11	5.75	40.1	1947.4	3236.6	66.2	3.79	6.36	68.0
TOTAL - CUSTOMER TYPE/CLIENT	9229.2	8326.8	-9.8	3.80	6.01	58.01	87034.7	84706.7	-2.7	4.03	6.90	71.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-08	2003-08	% CHANGE VARIATION EN %	2002-08	2003-08	% CHANGE VARIATION EN %	2001-11 2002-08	2002-11 2003-08	% CHANGE VARIATION EN %	2001-11 2002-08	2002-11 2003-08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	53.2	46.7	-12.3	3.02	4.82	59.6	545.9	487.5	-10.7	2.94	4.74	61.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	128.5	133.8	4.1	2.59	4.62	78.2	1373.3	1256.0	-8.5	2.75	5.17	88.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	144.0	113.5	-21.2	2.46	4.54	84.6	1153.2	1246.7	8.1	2.67	5.07	90.0
TOTAL - TERM/TERME	325.8	293.9	-9.8	2.60	4.62	77.5	3072.4	2990.2	-2.7	2.75	5.06	83.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	49.8	40.7	-18.2	1.90	4.74	149.6	445.7	388.5	-12.8	2.44	4.62	89.7
MIDWEST/MIDWEST	140.0	129.1	-7.7	2.65	4.59	73.3	1299.6	1326.2	2.0	2.70	5.09	88.6
MOUNTAIN/ROCHEUSES	0.5	0.2	-67.4	2.02	3.78	87.6	11.6	0.4	-96.3	2.07	3.86	86.7
NORTHEAST/NORD-EST	95.9	88.7	-7.5	3.10	4.82	55.7	906.3	946.4	4.4	3.10	5.39	73.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	39.6	35.2	-11.1	2.13	4.08	91.9	409.3	328.8	-19.7	2.52	4.49	78.7
TOTAL - REGION/RÉGION	325.8	293.9	-9.8	2.60	4.62	77.5	3072.4	2990.2	-2.7	2.75	5.06	83.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	35.5	36.0	1.4	3.02	4.54	50.36	304.1	301.4	-0.9	2.99	4.80	60.6
LDC/SDL	55.2	51.0	-7.5	2.49	4.45	78.55	574.8	493.4	-14.2	2.88	4.90	70.4
MARKETING CO./COMMERCIALISATEURS	223.7	196.4	-12.2	2.55	4.69	83.63	2124.8	2081.2	-2.0	2.69	5.15	91.5
PIPELINE/PIPELINES	11.4	10.5	-7.8	2.81	4.42	57.43	68.7	114.3	66.2	2.59	4.67	80.6
TOTAL - CUSTOMER TYPE/CLIENT	325.8	293.9	-9.8	2.60	4.62	77.5	3072.4	2990.2	-2.7	2.75	5.06	83.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2002-08	2003-08	%CHANGE VARIATION EN %	2002-08	2003-08	%CHANGE VARIATION EN%	2001-11-2002-08	2002-11-2003-08	%CHANGE VARIATION EN %	2001-11-2002-08	2002-11-2003-08	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	31.6	30.1	-4.7				280.4	304.5	8.6			
	TOTAL	ADEN	31.6	30.1	-4.7				280.4	304.5	8.6			
CARDSTON		SHORT-TERM/COURT TERME	13.9	1.2	-91.7				91.8	6.5	-92.9			
	TOTAL	CARDSTON	13.9	1.2	-91.7				91.8	6.5	-92.9			
CHIPPAWA		LONG-TERM/LONG TERME	0.0	3.6	0.0	0.00	10.51	0.0	62.1	74.5	20.0	6.71	8.80	31.2
		SHORT-TERM/COURT TERME	212.1	204.3	-3.7	5.14	6.90	34.2	2195.1	2236.8	1.9	5.04	8.15	61.9
	TOTAL	CHIPPAWA	212.1	207.9	-2.0	5.14	6.97	35.5	2257.2	2311.3	2.4	5.08	8.17	60.8
CORNWALL		LONG-TERM/LONG TERME	2.0	0.6	-69.2	6.58	6.97	6.1	74.9	7.0	-90.7	7.06	8.49	20.3
		SHORT-TERM/COURT TERME	18.2	14.4	-20.7	4.99	6.71	34.6	162.5	177.7	9.3	5.81	7.98	37.3
	TOTAL	CORNWALL	20.2	15.1	-25.5	5.14	6.72	30.7	237.4	184.7	-22.2	6.21	8.00	28.9
EAST HEREFORD		LONG-TERM/LONG TERME	25.0	25.6	2.1	3.73	4.68	25.5	414.3	530.6	28.1	3.94	6.79	72.3
		SHORT-TERM/COURT TERME	105.6	64.3	-39.1				707.8	587.8	-16.9			
	TOTAL	EAST HEREFORD	130.6	89.8	-31.2				1122.1	1118.4	-0.3			
ELMORE		SHORT-TERM/COURT TERME	1356.9	1330.9	-1.9	4.02	6.18	53.8	13351.3	13481.7	1.0	4.06	7.20	77.4
	TOTAL	ELMORE	1356.9	1330.9	-1.9	4.02	6.18	53.8	13351.3	13481.7	1.0	4.06	7.20	77.4
EMERSON		LONG-TERM/LONG TERME	139.6	125.7	-9.9	4.08	5.60	37.3	1354.0	1257.6	-7.1	4.16	6.19	48.9
		SHORT-TERM/COURT TERME	815.8	568.1	-30.4	3.68	5.86	59.3	7106.6	7789.3	9.6	3.81	6.83	79.0
	TOTAL	EMERSON	955.4	693.8	-27.4	3.74	5.81	55.6	8460.5	9046.9	6.9	3.87	6.74	74.2
HUNTINGDON		LONG-TERM/LONG TERME	122.4	122.4	0.0	3.50	5.00	42.9	1140.2	1170.9	2.7	3.99	5.99	50.3
		SHORT-TERM/COURT TERME	675.6	676.5	0.1	2.93	5.27	80.0	6466.4	6437.0	-0.5	3.55	6.15	73.4
	TOTAL	HUNTINGDON	797.9	798.9	0.1	3.02	5.23	73.3	7606.6	7607.9	0.0	3.61	6.13	69.5
IROQUOIS		LONG-TERM/LONG TERME	506.9	500.2	-1.3	4.60	6.19	34.6	5002.9	4922.7	-1.6	4.36	6.63	52.1
		SHORT-TERM/COURT TERME	258.0	268.1	3.9	4.59	6.23	35.9	2339.2	2956.6	26.4	4.67	8.26	76.8
	TOTAL	IROQUOIS	764.9	768.4	0.4	4.59	6.20	35.1	7342.1	7879.3	7.3	4.46	7.24	62.4
KINGSGATE		LONG-TERM/LONG TERME	143.5	168.1	17.2	3.11	8.78	182.3	1926.7	1643.0	-14.7	3.09	5.42	75.4
		SHORT-TERM/COURT TERME	1652.6	1354.7	-18.0	2.89	5.63	95.1	14847.1	11730.8	-21.0	3.71	6.28	69.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-08	2003-08	%CHANGE VARIATION EN %	2002-08	2003-08	%CHANGE VARIATION EN%	2001-11-2002-08	2002-11-2003-08	%CHANGE VARIATION EN %	2001-11-2002-08	2002-11-2003-08	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1796.1	1522.8	-15.2	2.91	5.98	105.8	16773.8	13373.8	-20.3	3.64	6.17	69.6
MONCHY	LONG-TERM/LONG TERME	136.1	136.0	-0.1	3.43	5.64	64.6	1336.6	1338.7	0.2	3.62	6.51	79.8
	SHORT-TERM/COURT TERME	1719.4	1672.1	-2.8	3.76	5.93	57.6	16294.6	16753.7	2.8	3.91	6.95	78.0
TOTAL	MONCHY	1855.6	1808.1	-2.6	3.74	5.91	58.1	17631.2	18092.4	2.6	3.88	6.92	78.2
NAPIERVILLE	LONG-TERM/LONG TERME	43.9	43.1	-1.8	6.10	5.89	-3.4	428.3	452.4	5.6	6.15	6.21	1.0
	SHORT-TERM/COURT TERME	0.0	0.1	1108.7				7.0	10.0	43.2			
TOTAL	NAPIERVILLE	43.9	43.2	-1.7				435.3	462.4	6.2			
NIAGARA FALLS	LONG-TERM/LONG TERME	341.9	158.6	-53.6	5.26	6.00	14.1	3226.2	1945.6	-39.7	5.02	6.83	36.0
	SHORT-TERM/COURT TERME	459.1	541.5	17.9	4.69	6.91	47.4	4163.8	5285.4	26.9	4.67	7.95	70.1
TOTAL	NIAGARA FALLS	801.1	700.0	-12.6	4.93	6.70	35.9	7390.0	7231.0	-2.2	4.82	7.65	58.5
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	1.0	1.5	2.45	2.68	9.4	8.4	3.9	-53.3	3.06	3.05	-0.4
	SHORT-TERM/COURT TERME	0.0	0.3	0.0				6.8	0.6	-91.9			
TOTAL	NORTH PORTAL	1.0	1.3	35.8				15.2	4.5	-70.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	4.8	3.4	-29.4				24.0	10.8	-55.1			
TOTAL	OJIBWAY (WINDSOR)	4.8	3.4	-29.4				24.0	10.8	-55.1			
PHILIPSBURG	LONG-TERM/LONG TERME	9.8	5.7	-41.7	6.76	9.33	38.0	144.1	127.9	-11.2	5.65	7.94	40.6
	SHORT-TERM/COURT TERME	0.0	1.2	0.0				7.1	21.4	200.0			
TOTAL	PHILIPSBURG	9.8	6.9	-29.0				151.3	149.3	-1.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.5	1.1	112.7				3.6	8.9	148.5			
TOTAL	REAGAN FIELD	0.5	1.1	112.7				3.6	8.9	148.5			
SPRAGUE	SHORT-TERM/COURT TERME	0.9	8.1	828.9				15.0	100.4	569.6			
TOTAL	SPRAGUE	0.9	8.1	828.9				15.0	100.4	569.6			
ST CLAIR	SHORT-TERM/COURT TERME	83.6	13.5	-83.9				438.6	129.2	-70.5			
TOTAL	ST CLAIR	83.6	13.5	-83.9				438.6	129.2	-70.5			
ST STEPHEN	LONG-TERM/LONG TERME	35.4	31.0	-12.3	4.88	6.70	37.4	344.1	335.2	-2.6	4.80	7.94	65.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2002-08	2003-08	%CHANGE VARIATION EN %	2002-08	2003-08	%CHANGE VARIATION EN%	2001-11-2002-08	2002-11-2003-08	%CHANGE VARIATION EN %	2001-11-2002-08	2002-11-2003-08	%CHANGE VARIATION EN %
ST STEPHEN	SHORT-TERM/COURT TERME	313.1	251.3	-19.7	3.73	6.20	66.3	3063.3	2867.6	-6.4	3.94	7.52	90.7
TOTAL	ST STEPHEN	348.5	282.3	-19.0	3.85	6.26	62.7	3407.4	3202.8	-6.0	4.03	7.56	87.7
TOTAL		9229.2	8326.8	-9.8	3.80	6.01	58.2	87034.7	84706.7	-2.7	4.03	6.90	71.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002-11	2002-12	2003-01	2003-02	2003-03	2003-04	2003-05	2003-06	2003-07	2003-08	2003-09	2003-10	TOTAL
ADEN	31264.6	34150.0	32280.7	29503.0	33364.9	28559.6	28857.1	27793.1	28632.0	30084.8	0.0	0.0	304489.8
CARDSTON	779.5	641.7	609.4	430.2	514.5	531.7	557.8	516.1	759.8	1150.9	0.0	0.0	6491.6
CHIPPAWA	274079.7	352588.0	394827.8	366117.8	231744.1	178819.2	89010.8	88410.6	127814.2	207901.2	0.0	0.0	2311313.2
CORNWALL	19624.8	24817.5	30403.7	26184.6	22908.0	17270.4	9356.1	10050.1	9003.5	15051.5	0.0	0.0	184670.2
EAST HEREFORD	123331.1	130607.8	158889.8	147780.0	131434.4	80504.3	85414.1	78637.2	92024.0	89816.1	0.0	0.0	1118438.7
ELMORE	1321637.0	1425870.2	1441186.7	1311233.0	1383378.9	1283813.5	1306662.3	1364644.3	1312319.3	1330929.3	0.0	0.0	13481674.5
EMERSON	1094613.8	1168501.3	1178392.1	1049014.7	1035043.0	761062.5	712722.5	647374.6	706364.8	693824.9	0.0	0.0	9046914.3
HUNTINGDON	741753.5	903270.5	796552.0	758143.9	833850.6	725910.3	728600.9	657971.4	662968.8	798901.2	0.0	0.0	7607923.1
IROQUOIS	821552.5	853680.0	808232.0	829894.1	984992.9	752387.6	675946.2	670179.6	714038.2	768352.7	0.0	0.0	7879255.7
KINGSGATE	1638714.8	1897950.6	1252728.9	902736.7	1021586.3	1352836.0	1033367.7	1088792.0	1662289.1	1522804.3	0.0	0.0	13373806.4
MONCHY	1794359.4	1863025.4	1944852.2	1806089.8	1733780.6	1718308.3	1864486.1	1758465.7	1800886.6	1808107.8	0.0	0.0	18092361.8
NAPIERVILLE	46339.2	49416.0	52946.3	45039.6	45674.5	46927.1	46150.2	41875.5	44844.3	43157.4	0.0	0.0	462370.1
NIAGARA FALLS	772906.3	901227.7	803479.1	710062.6	720153.0	717708.1	661954.1	586988.2	656520.6	700025.8	0.0	0.0	7231025.5
NORTH PORTAL	426.9	0.0	135.6	94.6	101.4	108.1	143.7	1213.1	920.6	1337.0	0.0	0.0	4481.0
OJIBWAY (WINDSOR)	3630.1	0.0	198.3	0.0	0.0	0.0	0.0	791.1	2776.3	3371.2	0.0	0.0	10767.0
PHILIPSBURG	18333.8	22821.6	22082.7	17319.0	14380.4	16727.7	11729.0	9050.7	9948.2	6935.5	0.0	0.0	149328.6
REAGAN FIELD	574.0	556.5	682.1	833.3	955.3	974.3	1162.1	1028.9	1075.1	1070.5	0.0	0.0	8912.1
SPRAGUE	12709.6	13993.6	13137.3	9809.4	10290.4	9255.0	7930.7	7613.7	7559.6	8141.2	0.0	0.0	100440.5
ST CLAIR	195.0	0.0	7617.7	12437.9	10276.1	4346.4	25371.1	19838.6	35686.2	13467.8	0.0	0.0	129236.8
ST STEPHEN	335062.6	351736.5	325035.4	235408.2	320609.5	323556.4	360739.5	326561.8	341731.9	282339.3	0.0	0.0	3202781.1
TOTAL	9051888.3	9994854.8	9264269.8	8258132.3	8535038.8	8019606.4	7650161.9	7387796.3	8218163.0	8326770.3	0.0	0.0	84706681.9

TOP 15 EXPORTERS: 2002-11 AND 2003-08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

TABLE 4

Million Cubic Metres
Millions de mètres cubés

EXPORTER EXPORTATEUR	2002-11 2003-08	2001-11 2002-08	% CHANGE VARIATION EN %	2003-08	2002-08	% CHANGE VARIATION EN %
BP CANADA	8444.1	6699.9	26.0	745.3	680.5	9.5
DUKE ENERGY	5269.6	5908.0	-10.8	414.7	766.5	-45.9
MIRANT CDA ENE	4867.4	12686.1	-61.6	63.1	1539.1	-95.9
PACIFIC GAS & EL	4561.9	4748.8	-3.9	487.9	484.0	0.8
PAN-ALBERTA	4500.9	726.1	519.9	450.4	10.6	4138.8
ENCANA CORPOR	3886.9	242.7	1501.4	473.1	66.0	616.6
NEXEN CANADA L	3624.1	2517.8	43.9	391.9	275.6	42.2
PROGAS	3085.4	3309.5	-6.8	307.9	378.2	-18.6
TCGS	3069.3	5115.6	-40.0	300.1	347.2	-13.6
EL PASO MERCHA	2522.0	0.0	0.0	228.3	0.0	0.0
HUSKY	2108.7	2158.7	-2.3	185.7	216.0	-14.1
BURLINGTON MA	2032.3	881.7	130.5	199.8	91.6	118.1
CORAL ENERGY	1978.3	1580.2	25.2	130.1	185.9	-30.0
ENGAGE ENERGY	1781.8	3713.3	-52.0	151.9	352.6	-56.9
IGI RESOURCES	1731.2	1859.7	-6.9	211.2	138.2	52.9
OTHERS (AUTRES)	31242.7	34886.5	-10.4	3585.3	3697.4	-3.0
TOTAL	84706.7	87034.7	-2.7	8326.8	9229.2	-9.8

Million Cubic Feet
Millions de pieds cubés

2002-11 2003-08	2001-11 2002-08	% CHANGE VARIATION EN %	2003-08	2002-08	% CHANGE VARIATION EN %
298086.4	236514.2	26.0	26311.1	24021.1	9.5
186023.1	208558.1	-10.8	14640.4	27057.2	-45.9
171825.4	447832.2	-61.6	2228.0	54330.2	-95.9
161040.0	167636.5	-3.9	17225.0	17086.3	0.8
158887.8	25630.6	519.9	15898.2	375.1	4138.8
137209.8	8568.1	1501.4	16700.3	2330.3	616.6
127933.3	88882.3	43.9	13835.8	9728.8	42.2
108917.3	116829.8	-6.8	10870.7	13350.3	-18.6
108348.0	180586.2	-40.0	10593.6	12256.1	-13.6
89030.4	0.0	0.0	8059.5	0.0	0.0
94437.8	76205.4	-2.3	6553.8	7625.2	-14.1
71741.0	31123.6	130.5	7051.8	3233.5	118.1
69836.8	55783.5	25.2	4591.0	6562.4	-30.0
62898.3	131083.3	-52.0	5363.2	12446.5	-56.9
61113.4	65649.5	-6.9	7457.3	4877.1	52.9
1102898.5	1231526.4	-10.4	126563.3	130520.6	-3.0
2990227.4	3072409.7	-2.7	293943.0	325800.8	-9.8

TOP 15 EXPORTERS: 2002-11 AND 2003-08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	3069.3	4434.5	-30.8	5.94	4.20	41.6	108348.0	156541.3	-30.8	4.42	2.89	53.2
PROGAS	2144.5	2370.5	-9.5	6.88	5.22	31.8	75701.3	83682.2	-9.5	5.10	3.60	41.7
PANCANADIAN	0.0	2080.8	-100.0	0.00	3.38	-100.0	0.0	73453.6	-100.0	0.00	2.33	-100.0
CANWEST	887.3	870.7	1.9	6.36	3.79	67.7	31321.8	30737.7	1.9	4.72	2.61	80.6
PAN-ALBERTA	580.2	726.1	-20.1	5.94	2.43	144.2	20480.8	25630.6	-20.1	4.57	1.66	174.9
MIRANT CDA GAS	1244.4	537.8	131.4	6.79	4.46	52.1	43927.5	18986.3	131.4	4.99	3.12	59.9
SHELL CANADA	406.5	394.6	3.0	5.88	6.07	-3.2	14349.8	13928.1	3.0	4.35	4.18	4.0
IMPERIAL/BOSTO	335.2	344.1	-2.6	7.94	4.80	65.4	11832.6	12147.4	-2.6	5.90	3.31	78.0
HUSKY	348.0	338.3	2.9	7.43	4.62	60.8	12285.0	11942.0	2.9	5.46	3.18	72.0
ATCOR	327.5	326.5	0.3	6.83	4.63	47.5	11562.7	11525.4	0.3	5.07	3.19	58.7
AMOCO/CON ED	173.3	257.3	-32.7	7.35	4.71	56.2	6117.7	9083.6	-32.7	5.40	3.25	66.3
NEXEN CANADA L	0.0	213.7	-100.0	0.00	5.52	-100.0	0.0	7542.8	-100.0	0.00	3.81	-100.0
ANDROSCOGGIN	193.4	202.4	-4.5	4.29	3.46	24.0	6825.8	7145.9	-4.5	3.20	2.39	33.9
BROOKLYN NAVY	222.3	201.5	10.3	8.42	4.94	70.5	7845.9	7112.0	10.3	6.26	3.41	83.4
AEC OIL & GAS	165.1	164.6	0.3	7.01	4.72	48.4	5828.4	5809.6	0.3	5.21	3.26	59.7
OTHERS	3713.1	1999.6	85.7	6.36	4.61	38.0	131074.6	70586.8	85.7	4.70	3.17	48.4
TOTAL LONG-TERM	13809.9	15462.9	-10.7	6.46	4.31	49.7	487502.1	545855.5	-10.7	2.97	4.79	61.2

TOP 15 EXPORTERS: 2002-11 AND 2003-08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %	0211 0308	0111 0208	% CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
MIRANT CDA ENE	4867.4	12686.1	-61.6				171825.4	447832.2	-61.6			
BP CANADA	8444.1	6582.4	28.3				298086.4	232364.6	28.3			
DUKE ENERGY	5269.6	5908.0	-10.8				186023.1	208558.1	-10.8			
PACIFIC GAS & EL	4561.9	4748.8	-3.9				161040.0	167636.5	-3.9			
ENGAGE ENERGY	1781.8	3713.3	-52.0				62898.3	131083.3	-52.0			
NEXEN CANADA L	3624.1	2304.2	57.3				127933.3	81339.5	57.3			
IGI RESOURCES	1731.2	1859.7	-6.9				61113.4	65649.5	-6.9			
HUSKY	1760.7	1820.4	-3.3				62152.8	64263.4	-3.3			
ENCANA OIL&GA	396.7	1817.8	-78.2				14002.4	64170.7	-78.2			
PETRO-CANADA	1613.1	1620.1	-0.4				56945.6	57190.3	-0.4			
CORAL ENERGY	1978.3	1580.2	25.2				69836.8	55783.5	25.2			
DYNEGY	347.6	1546.8	-77.5				12269.6	54604.1	-77.5			
EL PASO PROD OI	0.0	1413.7	-100.0				0.0	49905.7	-100.0			
PG&E ENERGY	440.0	1412.1	-68.8				15532.4	49850.1	-68.8			
TENASKA MARKE	1166.7	1248.7	-6.6				41185.6	44079.1	-6.6			
OTHERS	32913.6	21309.4	54.5				1161880.2	752243.7	54.5			
TOTAL SHORT-TERM	70896.8	71571.8	-0.9	6.99	3.97	75.9	2502725.3	2526554.2	-0.9	5.17	2.74	88.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

TABLE 6

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-12	5646.0	5.98	0.39	5.59	4348.8	5.67	0.24	5.43	9994.9	5.84	0.32	5.52
2003-01	5238.9	6.88	0.37	6.51	4025.4	6.97	0.26	6.70	9264.3	6.92	0.32	6.59
2003-02	4684.3	7.72	0.44	7.28	3573.8	7.62	0.28	7.35	8258.1	7.68	0.37	7.31
2003-03	4727.0	10.11	0.43	9.68	3808.0	10.78	0.26	10.52	8535.0	10.41	0.35	10.05
2003-04	4742.5	6.80	0.41	6.38	3277.1	6.67	0.25	6.42	8019.6	6.74	0.34	6.40
2003-05	4533.1	6.50	0.43	6.07	3117.1	6.42	0.25	6.16	7650.2	6.47	0.36	6.11
2003-06	4559.5	6.88	0.44	6.44	2828.3	6.90	0.24	6.66	7387.8	6.89	0.36	6.53
2003-07	5023.3	6.45	0.39	6.06	3194.8	6.72	0.24	6.48	8218.2	6.56	0.33	6.22
2003-08	5111.2	6.07	0.38	5.70	3215.5	5.90	0.24	5.67	8326.8	6.01	0.32	5.68
2002-11 2002-11	5123.1	5.79	0.39	5.40	3928.8	5.60	0.27	5.33	9051.9	5.71	0.34	5.37
2002-11 2002-12	10769.1	5.89	0.39	5.50	8277.6	5.64	0.25	5.38	19046.7	5.78	0.33	5.45
2002-11 2003-01	16008.0	6.21	0.37	5.85	12303.0	6.07	0.26	5.81	28311.0	6.15	0.33	5.82
2002-11 2003-02	20692.3	6.55	0.44	6.11	15876.8	6.42	0.26	6.16	36569.1	6.50	0.34	6.16
2002-11 2003-03	25419.3	7.22	0.43	6.78	19684.8	7.26	0.26	7.00	45104.2	7.24	0.34	6.90
2002-11 2003-04	30161.8	7.15	0.41	6.74	22961.9	7.18	0.26	6.92	53123.8	7.16	0.34	6.82
2002-11 2003-05	34694.9	7.07	0.43	6.63	26079.0	7.09	0.26	6.83	60774.0	7.08	0.34	6.73
2002-11 2003-06	39254.4	7.04	0.44	6.61	28907.3	7.07	0.26	6.81	68161.7	7.05	0.34	6.71
2002-11 2003-07	44277.8	6.98	0.39	6.58	32102.1	7.04	0.25	6.78	76379.9	7.00	0.34	6.66
2002-11 2003-08	49389.0	6.88	0.38	6.51	35317.6	6.93	0.25	6.68	84706.7	6.90	0.34	6.56

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-12	4624.8	6.01	0.41	5.60	3397.5	5.69	0.24	5.45	8022.3	5.88	0.34	5.54
2003-01	4453.7	6.90	0.37	6.53	3235.8	7.00	0.26	6.74	7689.5	6.94	0.33	6.62
2003-02	3991.5	7.76	0.46	7.31	2850.8	7.88	0.27	7.60	6842.2	7.81	0.38	7.43
2003-03	3925.4	10.03	0.45	9.58	3038.3	11.01	0.26	10.75	6963.7	10.46	0.37	10.09
2003-04	3849.0	6.86	0.42	6.44	2584.6	6.74	0.24	6.51	6433.7	6.81	0.35	6.46
2003-05	3703.6	6.52	0.44	6.08	2477.5	6.41	0.24	6.17	6181.1	6.47	0.36	6.11
2003-06	3604.5	6.93	0.45	6.48	2319.9	6.91	0.22	6.70	5924.4	6.92	0.36	6.56
2003-07	4014.5	6.48	0.40	6.09	2642.5	6.86	0.23	6.63	6657.0	6.63	0.33	6.30
2003-08	4038.1	6.16	0.38	5.78	2582.7	5.95	0.24	5.71	6620.8	6.08	0.33	5.75
2002-11 2002-11	4333.9	5.80	0.40	5.40	3198.3	5.66	0.27	5.39	7532.1	5.74	0.35	5.40
2002-11 2002-12	8958.6	5.91	0.41	5.50	6595.8	5.67	0.25	5.42	15554.4	5.81	0.34	5.47
2002-11 2003-01	13412.3	6.24	0.40	5.84	9831.6	6.11	0.26	5.85	23243.9	6.19	0.34	5.85
2002-11 2003-02	17403.8	6.59	0.41	6.18	12682.4	6.51	0.26	6.25	30086.1	6.56	0.35	6.21
2002-11 2003-03	21329.1	7.22	0.42	6.81	15720.7	7.38	0.26	7.12	37049.9	7.29	0.35	6.94
2002-11 2003-04	25178.2	7.17	0.42	6.75	18305.3	7.29	0.26	7.03	43483.5	7.22	0.35	6.87
2002-11 2003-05	28881.8	7.09	0.42	6.66	20782.8	7.18	0.26	6.93	49664.6	7.13	0.35	6.77
2002-11 2003-06	32486.3	7.07	0.42	6.64	23102.7	7.16	0.25	6.91	55589.0	7.10	0.35	6.75
2002-11 2003-07	36500.8	7.00	0.42	6.58	25745.2	7.13	0.25	6.88	62246.1	7.05	0.35	6.70
2002-11 2003-08	40538.9	6.92	0.42	6.50	28327.9	7.02	0.25	6.77	68866.8	6.96	0.35	6.61

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-12	855.5	5.72	0.23	5.49	764.4	5.45	0.16	5.29	1619.9	5.59	0.20	5.39
2003-01	627.1	6.52	0.28	6.25	621.3	6.47	0.17	6.30	1248.4	6.50	0.22	6.27
2003-02	568.8	7.25	0.30	6.95	610.0	6.32	0.16	6.15	1178.8	6.77	0.23	6.54
2003-03	632.0	9.84	0.28	9.56	694.1	9.27	0.18	9.09	1326.1	9.55	0.23	9.32
2003-04	655.8	6.43	0.31	6.12	604.7	6.21	0.21	6.00	1260.5	6.32	0.26	6.07
2003-05	563.0	6.34	0.31	6.03	543.8	6.28	0.23	6.05	1106.8	6.31	0.27	6.04
2003-06	698.4	6.54	0.31	6.23	437.2	6.72	0.23	6.49	1135.5	6.61	0.28	6.33
2003-07	736.2	6.12	0.30	5.82	481.8	5.99	0.21	5.79	1218.0	6.07	0.26	5.81
2003-08	835.9	5.61	0.29	5.32	586.7	5.65	0.20	5.45	1422.6	5.63	0.25	5.38
2002-11 2002-11	630.6	5.67	0.24	5.43	552.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
2002-11 2002-12	1486.1	5.70	0.23	5.46	1316.6	5.37	0.16	5.20	2802.7	5.54	0.20	5.34
2002-11 2003-01	2113.2	5.94	0.25	5.70	1937.9	5.72	0.17	5.55	4051.1	5.84	0.21	5.63
2002-11 2003-02	2681.9	6.22	0.26	5.96	2547.9	5.86	0.17	5.70	5229.8	6.05	0.21	5.83
2002-11 2003-03	3314.0	6.92	0.26	6.66	3242.0	6.60	0.17	6.43	6556.0	6.76	0.22	6.54
2002-11 2003-04	3969.8	6.84	0.27	6.57	3846.8	6.53	0.18	6.36	7816.5	6.69	0.22	6.47
2002-11 2003-05	4532.8	6.77	0.27	6.50	4390.5	6.50	0.18	6.32	8923.3	6.64	0.23	6.41
2002-11 2003-06	5231.1	6.74	0.28	6.46	4827.7	6.52	0.19	6.34	10058.8	6.64	0.23	6.40
2002-11 2003-07	5967.3	6.67	0.28	6.39	5309.5	6.47	0.19	6.29	11276.8	6.58	0.24	6.34
2002-11 2003-08	6803.2	6.54	0.28	6.25	5896.2	6.39	0.19	6.20	12699.4	6.47	0.24	6.23

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002-11 AND 2003-08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002-11 ET 2003-08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0211 / 0308	0111 / 0208	% CHANGE VARIATION EN %	0308	0208	% CHANGE VARIATION EN %	0211 / 0308	0111 / 0208	% CHANGE VARIATION EN %	0308	0208	% CHANGE VARIATION EN %
MIRANT AMERIC	4503.0	11881.7	-62.1	64.7	1455.2	-95.6	158961.0	419436.3	-62.1	2285.2	51371.7	-95.6
PG & E TRADING	527.1	5381.2	-90.2	0.0	221.8	0.0	18606.9	189960.3	-90.2	0.0	7831.4	0.0
DUKE ENERGY	7152.8	5124.8	39.6	577.5	809.9	-28.7	252501.9	180908.8	39.6	20384.7	28589.5	-28.7
ANE	327.5	2844.0	-88.5	32.8	32.8	0.0	11562.7	100396.0	-88.5	1156.3	1156.3	0.0
NEXEN	4877.0	2775.7	75.7	544.4	370.1	47.1	172161.5	97986.2	75.7	19216.6	13063.2	47.1
EL PASO	2541.1	2591.3	-1.9	233.2	277.6	-16.0	89701.6	91476.3	-1.9	8232.8	9798.1	-16.0
PANCANADIAN	319.1	2432.1	-86.9	0.0	90.0	0.0	11264.9	85855.4	-86.9	0.0	3175.9	0.0
BP CANADA ENER	2564.3	2370.5	8.2	354.4	310.7	14.1	90523.0	83680.9	8.2	12511.7	10968.2	14.1
TENASKA	1792.4	2364.3	-24.2	193.4	289.9	-33.3	63274.5	83462.5	-24.2	6828.9	10233.8	-33.3
DYNEGY	653.3	2182.8	-70.1	32.4	147.3	-78.0	23063.0	77053.5	-70.1	1144.4	5201.5	-78.0
CORAL ENERGY	2578.1	1981.3	30.1	189.0	235.9	-19.9	91010.6	69940.3	30.1	6673.4	8326.4	-19.9
INTERMOUNTAIN	1784.0	1931.3	-7.6	217.3	157.2	38.2	62977.2	68176.1	-7.6	7669.8	5551.0	38.2
AEC MARKETING	358.9	1850.9	-80.6	16.5	206.4	-92.0	12671.0	65338.6	-80.6	582.8	7284.6	-92.0
HUSKY GAS MRK	1760.7	1820.4	-3.3	160.2	190.4	-15.9	62152.8	64263.4	-3.3	5655.5	6721.3	-15.9
PUGET	728.6	1714.7	-57.5	48.2	141.3	-65.9	25721.3	60530.9	-57.5	1702.8	4988.5	-65.9
OTHERS	51132.9	33452.8	52.9	5662.7	4292.8	31.9	1805040.3	1180917.6	52.9	199897.9	151539.5	31.9
TOTAL	83601.0	82699.8	1.1	8326.8	9229.2	-9.8	2951194.2	2919383.2	1.1	293943.0	325800.8	-9.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %	2002-01 2002-08	2003-01 2003-08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12288.2	10779.4	-12.3	4.34	6.65	53.3	433.8	380.5	-12.3	2.97	4.97	67.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	30850.9	27840.5	-9.8	4.03	7.35	82.5	1089.1	982.8	-9.8	2.76	5.47	98.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26891.2	27040.0	0.6	3.90	7.33	88.0	949.3	954.5	0.6	2.67	5.44	104.0
TOTAL - TERM/TERME	70030.3	65659.9	-6.2	4.03	7.23	79.3	2472.1	2317.9	-6.2	2.76	5.38	95.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9963.5	8027.1	-19.4	3.54	6.77	91.2	351.7	283.4	-19.4	2.42	5.07	109.6
MIDWEST/MIDWEST	30080.3	29684.2	-1.3	3.98	7.25	82.1	1061.9	1047.9	-1.3	2.73	5.39	97.9
MOUNTAIN/ROCHEUSES	261.7	11.7	-95.5	3.05	5.18	69.9	9.2	0.4	-95.5	2.09	3.94	88.1
NORTHEAST/NORD-EST	20686.5	20707.8	0.1	4.55	7.69	68.9	730.3	731.0	0.1	3.11	5.70	83.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9038.4	7229.1	-20.0	3.58	6.33	77.1	319.1	255.2	-20.0	2.44	4.71	93.2
TOTAL - REGION/RÉGION	70030.3	65659.9	-6.2	7.23	4.03	79.3	2472.1	2317.9	-6.2	2.76	5.38	95.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6965.9	6699.9	-3.8	4.40	6.71	52.5	245.9	236.5	-3.8	3.01	5.00	66.1
LDC/SDL	12978.9	10768.7	-17.0	4.17	6.95	66.6	458.2	380.1	-17.0	2.85	5.18	81.6
MARKETING CO /DISTRIBUTEURS	48589.7	45650.6	-6.0	3.94	7.41	87.7	1715.3	1611.5	-6.0	2.70	5.50	104.0
PIPELINE/PIPELINES	1495.9	2540.8	69.8	4.00	6.58	64.3	52.8	89.7	69.8	2.74	4.90	78.9
TOTAL - CUSTOMER TYPE/CLIENT	70030.3	65659.9	-6.2	4.03	7.23	79.3	2472.1	2317.9	-6.2	2.76	5.38	95.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH / MOIS: August 2003 / Août 2003

MONTH / MOIS: November 2002 / Novembre 2002 TO / À August 2003 / Août 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	173300.9	185076.0	93.6	6550773.9	48140645	7.35
ANDROSCOGGIN	EAST HEREFORD	GL-283	20426.2	38502.0	53.1	768025.1	3189152	4.15	193359.9	377568.0	51.2	7274953.8	31241633	4.29
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4022850	6.47	165106.0	162032.0	101.9	6221194.1	43619584	7.01
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7826502	6.34	327546.0	321328.0	101.9	12341933.4	84267011	6.83
ANE & MIRANT	IROQUOIS	GL-102	232712.7	232717.0	100.0	8768614.6	49783844	5.68	2327127.0	2282128.0	102.0	87686146.1	533316361	6.08
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14219269	6.51	521618.4	510510.0	102.2	19654581.5	135139857	6.88
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	54450.0	146073	2.68	3930.9	8190.0	48.0	207345.0	632641	3.05
BROOKLYN NAVY	IROQUOIS	GL-232	22313.8	23250.0	96.0	835651.8	5940962	7.11	222257.6	228000.0	97.5	8356307.7	70353326	8.42
BURLINGTON	EMERSON	GL-118	12693.1	26343.8	48.2	475356.6	1987241	4.18	132648.9	168260.4	78.8	4854332.2	19930078	4.11
CANWEST	HUNTINGDON	GL-189	82562.4	80786.0	102.2	3137371.2	16801325	5.36	803574.4	792224.0	101.4	30783081.9	204189622	6.63
		GL-218	8600.2	8469.2	101.5	326807.6	1171731	3.59	83705.6	83052.8	100.8	3206568.5	11943412	3.72
TOTAL CANWEST			91162.6			3464178.8	17973056	5.19	887280.0			33989650.4	216133034	6.36
CHEVRON CAN.	KINGSGATE	GL-250	9104.8	18159.8	50.1	345527.2	1538497	4.45	136202.4	178083.2	76.5	5156840.3	22482934	4.36
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	286126.0	342196.2	83.6	10798396.9	90572046	8.39
DARTMOUTH	IROQUOIS	GL-164	5977.4	12427.9	48.1	224750.2	3354936	14.93	95246.8	121873.6	78.2	3576726.6	33580439	9.39
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	192888.0	1312167	6.80	51129.0	51984.0	98.4	1919389.5	14020708	7.30
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3207333.7	16976611	5.29	621246.6	829008.0	74.9	23525500.0	133951159	5.69
	MONCHY	GL-284	132618.0	132602.5	100.0	4959913.4	27887559	5.62	1300512.0	1300360.0	100.0	48730270.8	316756995	6.50
TOTAL ENCANA CORPORATION			217155.0			8167247.1	44864170	5.49	1921758.6			72255770.7	450708154	6.24
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	723418.4	3486575	4.82	153294.0	182795.2	83.9	5947283.8	31072907	5.22
ENCOGEN NW	HUNTINGDON	GL-190	7998.2	8419.6	95.0	304171.5	1207141	3.97	77846.3	82566.4	94.3	2982821.1	11906558	3.99
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.8	52	6.64	9.7	0.0	0.0	344.7	2614	7.58
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	495922.1	3239270	6.53	129169.6	129169.6	100.0	4765393.8	39366634	8.26
	MONCHY	GL-251	3402.0	4340.0	78.4	127234.8	829180	6.52	38144.1	42560.0	89.6	1429114.3	9821818	6.87
	NIAGARA FALLS	GL-252	5580.6	5580.0	100.0	210109.6	1517606	7.22	54917.5	54720.0	100.4	2060418.3	17877843	8.68
		GL-253	859.2	868.0	99.0	32348.9	233486	7.22	8455.0	8512.0	99.3	317218.3	2503026	7.89
		GL-255	2432.4	2458.3	98.9	91579.9	678073	7.40	23907.7	24107.2	99.2	896982.5	8001306	8.92
		GL-292	0.0	0.0	0.0	0.0	0	0.00	93414.5	100113.0	93.3	3494636.4	18714320	5.36

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: August 2003
MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL HUSKY ENERGY			25446.1			957195.2	6497615	6.79
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31010.1	37355.0	83.0	1227999.9	8233674	6.70
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00
MEAD CORPORATION	CORNWALL	GO-16-00	611.2	0.0	0.0	22895.6	159696	6.97
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	995236	2.01
		GL-141	13342.4	13171.9	101.3	496871.0	352'557	7.09
		GL-242	1714.3	78523.0	2.2	63840.5	432566	6.78
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	12658139	7.41
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	5504107	6.55
		GL-163	8764.4	8773.0	99.9	330856.1	1914319	5.79
		GL-83	0.0	0.0	0.0	0.0	0	0.00
	PHILIPSBURG	GL-172	2064.2	28086.0	7.3	77779.1	783118	10.07
TOTAL MIRANT CDA GAS			106773.6			4012911.7	25809142	6.43
NEXEN/ROCK	PHILIPSBURG	GL-290	1117.3	1897.2	58.9	41820.5	311847	7.46
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	3647.9	8782.3	41.5	137161.0	1442246	10.51
	IROQUOIS	GL-195	4528.9	6975.0	64.9	170649.0	1005340	5.89
	NAPIERVILLE		2527.7	6975.0	36.2	95243.7	995928	10.46
TOTAL NYSEG			10704.5			403053.7	3443514	8.54
PAN-ALBERTA	KINGSGATE	GL-106	54041.1	231836.6	23.3	2048157.8	34027102	16.61
PETRO-CANADA	HUNTINGDON	GL-186	0.0	0.0	0.0	0.0	0	0.00
PROGAS	EMERSON	GL-234	2630.1	2628.8	100.0	99102.2	652766	6.59
		GL-236	9423.2	9424.0	100.0	355066.2	2333451	6.57
		GL-237	0.0	0.0	0.0	0.0	0	0.00
		GL-238	0.0	0.0	0.0	0.0	0	0.00
		GL-270	6461.1	6975.0	92.6	243454.2	1577287	6.48
		GL-271	721.3	2077.0	34.7	27178.6	195582	7.20
		GL-295	5305.6	5313.4	99.9	199968.1	1110522	5.55
	IROQUOIS	GL-161	21953.5	21954.2	100.0	827207.9	5372128	6.49

MONTH: November 2002 TO August 2003
MOIS: Novembre 2002 À Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL HUSKY ENERGY			348008.4			12963763.6	96284947	7.43
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	335193.4	366320.0	91.5	13223113.2	105033271	7.94
INDECK/YERKES	NIAGARA FALLS	GL-215	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	6999.3	0.0	0.0	263807.4	2240434	8.49
MIRANT CDA GAS	EMERSON	GL-122	130689.6	258339.2	50.6	4866880.9	10542822	2.17
		GL-141	130065.2	129169.6	100.7	4843628.3	35473623	7.32
		GL-242	16658.1	770032.0	2.2	620347.7	4460255	7.19
	IROQUOIS	GL-175	444326.4	878560.0	50.6	16742218.9	134407656	8.03
	NIAGARA FALLS	GL-110	200832.8	215292.8	93.3	7581438.2	54311169	7.16
		GL-163	86999.2	86032.0	101.1	3284219.8	19703334	6.00
		GL-83	172942.6	241067.6	71.7	6528583.2	40851814	6.26
	PHILIPSBURG	GL-172	61858.3	275424.0	22.5	2330820.8	18026378	7.73
TOTAL MIRANT CDA GAS			1244372.2			46798137.7	317777051	6.79
NEXEN/ROCK	PHILIPSBURG	GL-290	14988.7	18604.8	80.6	562352.6	4864290	8.65
NYSEG	CHIPPAWA	GL-195	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	74200.1	86123.2	86.2	2788398.3	24560857	8.81
	IROQUOIS	GL-195	22160.8	68400.0	32.4	835019.0	6385919	7.65
	NAPIERVILLE		45870.8	68400.0	67.1	1729445.9	15815653	9.14
TOTAL NYSEG			142550.8			5364915.6	46832220	8.73
PAN-ALBERTA	KINGSGATE	GL-106	580175.7	2273494.4	25.5	21988659.9	130713518	5.94
PETRO-CANADA	HUNTINGDON	GL-186	12553.4	61849.6	20.3	489582.6	3590411	7.33
PROGAS	EMERSON	GL-234	20028.1	25779.2	77.7	754658.8	5752711	7.62
		GL-236	85824.5	92416.0	92.9	3233867.2	24314166	7.52
		GL-237	14299.7	14480.9	98.7	538812.7	4495025	8.34
		GL-238	37038.3	47383.8	78.2	1395603.2	10859551	7.78
		GL-270	56608.1	68400.0	82.8	2132993.2	15947621	7.48
		GL-271	15440.1	20368.0	75.8	581783.0	3428433	5.89
		GL-295	52319.5	52105.6	100.4	1971921.9	12403255	6.29
	IROQUOIS	GL-161	215291.2	215292.8	100.0	8112172.5	53941677	6.65

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: August 2003 Août 2003							MONTH: MOIS: November 2002 Novembre 2002			TO À August 2003 Août 2003		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	9940706	6.00	397232.3	431680.0	92.0	14995519.3	111652696	7.45
		GL-109	21953.9	21954.2	100.0	828759.7	4761489	5.75	199709.6	215292.8	92.8	7539037.4	54305497	7.20
		GL-129	42295.0	78154.1	54.1	1596636.3	8963024	5.61	425831.9	920201.5	46.3	16075154.2	100521929	6.25
		GL-178	10519.9	10536.9	99.8	397126.2	2400443	6.04	103214.0	103329.6	99.9	3896328.5	23957968	6.15
TOTAL PROGAS			165171.5			6232022.6	37307398	5.99	1622837.3			61227851.9	421580529	6.89
SARANAC/SHELL	NAPIERVILLE	GL-197	40574.1	44795.0	90.6	1530049.3	8581214	5.61	406498.8	439280.0	92.5	15329069.4	90131498	5.88
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	501290.9	3534601	7.05	130566.5	141208.0	92.5	4902578.9	37295074	7.61
SELKIRK/IM OIL	IROQUOIS	GL-193	16223.4	16684.2	97.2	610811.0	3104235	5.08	161439.4	163612.8	98.7	6061856.6	34692484	5.72
SELKIRK/PANCDN	IROQUOIS	GL-194	16223.4	16684.2	97.2	610811.0	3077994	5.04	161438.5	163612.8	98.7	6061822.8	34954553	5.77
SELKRK/PROMARK	IROQUOIS	GL-192	14442.8	14849.0	97.3	543771.4	2662199	4.90	128537.9	130767.0	98.3	4825372.4	27333279	5.66
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88181.9	331375	3.76	20467.8	20467.8	100.0	785077.6	3337756	4.25
		GL-266	2245.0	2445.9	91.8	85489.6	321259	3.76	19446.9	21618.6	90.0	745895.1	3168975	4.25
TOTAL TALISMAN			4560.7			173671.5	652634	3.76	39914.7			1530972.7	6506731	4.25
TCPL	EMERSON	GL-187	46943.9	86335.0	54.4	1758988.0	10339331	5.88	436805.1	846640.0	51.6	16392678.4	103879331	6.34
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	7396.9	26086.5	28.4	279602.8	1230517	4.40	177019.0	255816.0	69.2	6691318.1	28799314	4.30
		GL-249	13041.7	13041.7	100.0	492976.3	2169562	4.40	128313.5	127892.8	100.3	4850250.2	20902813	4.31
TOTAL TRANSCANADA ENGY LTD			20438.6			772579.1	3400078	4.40	305332.5			11541568.3	49702127	4.31
VERMONT GAS	PHILIPSBURG	GL-289	2511.5	7024.6	35.8	94005.4	896912	9.54	51059.9	68886.4	74.1	1914915.6	15308472	7.99
*TOTAL LENGTH	LONG TERM		1321645.1			49906476.9	312891674	6.27	13809880.5			521400040.1	3366385844	6.46
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-33-02	3611.7	0.0	0.0	135258.2			50451.2	0.0	0.0	1892264.4		
	MONCHY		7038.8	0.0	0.0	263251.1			76001.0	0.0	0.0	2847731.7		
TOTAL ALCOA			10650.5			398509.3			126452.2			4739996.1		
ALLENERGY	ST CLAIR	GO-3-03	2093.1	0.0	0.0	78994.4			15002.7	0.0	0.0	566200.8		
ALLIANCE CANADA	ELMORE	GO-88-02	80666.0	0.0	0.0	3637230.0			872086.6	0.0	0.0	39613534.7		
ALTAGAS	CARDSTON	GO-124-02	865.9	0.0	0.0	32012.3			4785.4	0.0	0.0	176916.2		
		GO-98-00	0.0	0.0	0.0	0.0			1421.2	0.0	0.0	52541.8		
TOTAL ALTAGAS			865.9			32012.3			6206.6			229458.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMERICAN CRYSTAL	EMERSON	GO-81-01	0.0	0.0	0.0	0.0		
ANADARKO CDA	ELMORE	GO-63-01	10397.7	0.0	0.0	405406.3		
	EMERSON		8729.1	0.0	0.0	327079.4		
TOTAL ANADARKO CDA			19126.8			732485.7		
ANE	CHIPPAWA	GO-20-01	0.0	0.0	0.0	0.0		
		GO-32-03	8782.3	0.0	0.0	331707.5		
TOTAL ANE			8782.3			331707.5		
APACHE	ELMORE	GO-48-01	5167.2	0.0	0.0	208444.8		
	KINGSGATE		10149.8	0.0	0.0	385083.4		
	MONCHY		30671.4	0.0	0.0	1151711.0		
TOTAL APACHE			45988.4			1745239.3		
AVISTA CORP	KINGSGATE	GO-75-02	75738.8	0.0	0.0	2870500.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	73197.7	0.0	0.0	2781512.6		
	KINGSGATE		25500.1	0.0	0.0	969003.8		
TOTAL AVISTA ENERGY			98697.8			3750516.4		
BEAR PAW	NORTH PORTAL	GO-109-02	337.0	0.0	0.0	18349.7		
BOISE CASCADE	SPRAGUE	GO-67-02	8141.2	0.0	0.0	306514.3		
BP CANADA	CHIPPAWA	GO-94-01	18842.2	0.0	0.0	712235.1		
	ELMORE		136862.8	0.0	0.0	5173413.7		
	EMERSON		121343.9	0.0	0.0	4586799.3		
	HUNTINGDON		29257.7	0.0	0.0	1105941.0		
	IROQUOIS		36062.1	0.0	0.0	1363147.4		
	KINGSGATE		30521.5	0.0	0.0	1153712.7		
	MONCHY		269340.0	0.0	0.0	10181051.8		
	NIAGARA FALLS		36858.5	0.0	0.0	1393251.3		
	ST STEPHEN		66247.1	0.0	0.0	2504140.3		
TOTAL BP CANADA			745335.8			28173692.7		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8		

MONTH: November 2002
MOIS: Novembre 2002

TO August 2003
À Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
47061.6	0.0	0.0	1771129.8		
103800.8	0.0	0.0	4047193.4		
85466.3	0.0	0.0	3207415.7		
189267.1			7254609.1		
52693.8	0.0	0.0	1990244.9		
35129.2	0.0	0.0	1326829.9		
87823.0			3317074.8		
52883.9	0.0	0.0	2118138.2		
80629.8	0.0	0.0	3053699.0		
298229.6	0.0	0.0	11179000.0		
431743.3			16350837.2		
580849.3	0.0	0.0	22014189.4		
441062.0	0.0	0.0	16760356.0		
184084.7	0.0	0.0	7008772.4		
625146.7			23769128.4		
550.1	0.0	0.0	29618.4		
95421.2	0.0	0.0	3582830.7		
555852.0	0.0	0.0	21011205.2		
1261360.8	0.0	0.0	47679437.3		
1443006.0	0.0	0.0	54545625.7		
452380.4	0.0	0.0	17099978.8		
440719.5	0.0	0.0	16659196.8		
307891.2	0.0	0.0	11638287.1		
2673068.5	0.0	0.0	101041987.3		
757348.1	0.0	0.0	28627757.6		
552516.6	0.0	0.0	20927461.1		
8444143.1			319230936.8		
381997.2	0.0	0.0	14439493.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: August 2003 / MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
BURLINGTON MARKETING	ELMORE	GO-118-02	81188.3	0.0	0.0	3213433.1		
		GO-90-00	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-118-02	60812.3	0.0	0.0	2430667.7		
		GO-90-00	0.0	0.0	0.0	0.0		
	MONCHY	GO-118-02	45146.5	0.0	0.0	1804505.7		
		GO-90-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-118-02	12614.5	0.0	0.0	499281.9		
		GO-90-00	0.0	0.0	0.0	0.0		
TOTAL BURLINGTON MARKETING			199761.6			7947888.4		
CALPINE ENERGY	ELMORE	GO-12-01	0.0	0.0	0.0	0.0		
		GO-48-03	20993.9	0.0	0.0	843954.8		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0		
		GO-48-03	31984.0	0.0	0.0	1215392.0		
TOTAL CALPINE ENERGY			52977.9			2059346.8		
CARGILL	EMERSON	GO-45-03	19798.3	0.0	0.0	737288.7		
	IROQUOIS		35082.7	0.0	0.0	1306479.8		
TOTAL CARGILL			54881.0			2043768.5		
CARGILL, INC.	EMERSON	GO-50-03	902.1	0.0	0.0	33594.2		
	HUNTINGDON		54917.3	0.0	0.0	2221404.8		
	IROQUOIS		1396.6	0.0	0.0	52623.9		
	KINGSGATE		86098.0	0.0	0.0	3263114.3		
	MONCHY		191573.8	0.0	0.0	7193621.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL CARGILL, INC.			334887.8			12764359.1		
CHEHALIS POWER	HUNTINGDON	GO-98-02	32792.1	0.0	0.0	1247083.5		
CHEVRON CAN.	KINGSGATE	GO-77-01	70191.2	0.0	0.0	2663756.1		
CNR LTD.	ELMORE	GO-4-02	55202.0	0.0	0.0	2241753.3		
	KINGSGATE		10930.0	0.0	0.0	414793.5		
	MONCHY		62634.7	0.0	0.0	2342537.9		

MONTH: November 2002 / MOIS: Novembre 2002 — TO / À — August 2003 / Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
658427.7	0.0	0.0	26114906.3		
167090.4	0.0	0.0	6637582.7		
456543.3	0.0	0.0	17377712.4		
137289.5	0.0	0.0	5189543.0		
380780.7	0.0	0.0	14428494.9		
98737.3	0.0	0.0	3697712.0		
106087.5	0.0	0.0	3917645.4		
27312.1	0.0	0.0	989790.5		
2032268.5			78353387.3		
107427.0	0.0	0.0	4383257.0		
104285.2	0.0	0.0	4219917.3		
4065.5	0.0	0.0	158066.6		
104909.7	0.0	0.0	3972670.6		
121307.2	0.0	0.0	4599357.0		
441994.6			17333268.6		
44362.7	0.0	0.0	1652067.0		
70165.4	0.0	0.0	2612959.6		
114528.1			4265026.6		
902.1	0.0	0.0	33594.2		
54917.3	0.0	0.0	2221404.8		
2973.3	0.0	0.0	112033.9		
168130.0	0.0	0.0	6372127.3		
387614.9	0.0	0.0	14554965.0		
22139.2	0.0	0.0	835754.8		
636676.8			24129880.0		
44335.2	0.0	0.0	1688998.8		
627505.8	0.0	0.0	23763786.0		
583086.3	0.0	0.0	23546787.4		
131079.2	0.0	0.0	4963031.5		
612067.9	0.0	0.0	22937326.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: August 2003 / Août 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			128766.7			4999084.6		
CONCORD ENERGY	CHIPPAWA	GO-76-02	0.0	0.0	0.0	0.0		
	HUNTINGDON		22588.9	0.0	0.0	867413.8		
	IROQUOIS		2129.6	0.0	0.0	80073.0		
	KINGSGATE		7729.1	0.0	0.0	292932.9		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL CONCORD ENERGY			32447.6			1240419.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	874.3	0.0	0.0	32707.6		
	EMERSON		101943.0	0.0	0.0	3813687.6		
	IROQUOIS		849.3	0.0	0.0	31772.3		
	NIAGARA FALLS		28602.2	0.0	0.0	1070008.3		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL CONOCOPHILLIPS			132268.8			4948175.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	48672.3	0.0	0.0	1972201.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	51697.3	0.0	0.0	2083401.2		
	KINGSGATE		8870.5	0.0	0.0	336546.8		
	MONCHY		35715.4	0.0	0.0	1335756.0		
TOTAL CONOCOPHILLIPS WSTRN			96283.2			3755703.9		
CONSTELLATION	IROQUOIS	GO-44-03	18408.0	0.0	0.0	689362.6		
	NIAGARA FALLS		18068.2	0.0	0.0	681532.5		
TOTAL CONSTELLATION			36476.2			1370895.1		
CORAL ENERGY	CHIPPAWA	GO-117-02	0.0	0.0	0.0	0.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	CORNWALL	GO-117-02	3403.3	0.0	0.0	127453.6		
		GO-76-00	0.0	0.0	0.0	0.0		
	EAST HEREFORD	GO-117-02	2718.7	0.0	0.0	101815.3		
		GO-76-00	0.0	0.0	0.0	0.0		
	ELMORE	GO-117-02	1343.0	0.0	0.0	53169.4		

MONTH / MOIS: November 2002 / Novembre 2002 TO / À August 2003 / Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
1326233.4			51447145.0		
281.5	0.0	0.0	10550.6		
183484.5	0.0	0.0	7045805.1		
40687.3	0.0	0.0	1528277.5		
8897.8	0.0	0.0	337174.8		
132.6	0.0	0.0	4965.9		
16986.9	0.0	0.0	637279.5		
250470.6			9564053.4		
35348.5	0.0	0.0	1322387.4		
368729.1	0.0	0.0	13794155.6		
66268.3	0.0	0.0	2479097.1		
257965.7	0.0	0.0	9650496.8		
20360.8	0.0	0.0	761697.5		
748672.4			28007834.4		
503245.3	0.0	0.0	20223507.7		
524820.1	0.0	0.0	21089632.1		
79417.2	0.0	0.0	3007327.4		
351397.2	0.0	0.0	13166887.3		
955634.5			37263846.7		
19427.5	0.0	0.0	727666.4		
49732.8	0.0	0.0	1882934.1		
69160.3			2610600.5		
4650.9	0.0	0.0	176619.3		
1344.3	0.0	0.0	50871.5		
7589.4	0.0	0.0	284634.8		
290.6	0.0	0.0	10865.5		
17947.4	0.0	0.0	673216.9		
7081.0	0.0	0.0	264883.3		
15518.1	0.0	0.0	591570.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: August 2003 / Août 2003

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	ELMORE	GO-76-00	0.0	0.0	0.0	0.0		
	EMERSON	GO-117-02	27532.4	0.0	0.0	1031639.1		
		GO-76-00	0.0	0.0	0.0	0.0		
	HUNTINGDON	GO-117-02	1879.8	0.0	0.0	70436.1		
		GO-76-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-117-02	12083.4	0.0	0.0	452523.3		
		GO-76-00	0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NAPIERVILLE	GO-117-02	55.6	0.0	0.0	2081.1		
		GO-76-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-117-02	48465.2	0.0	0.0	1828107.4		
		GO-76-00	0.0	0.0	0.0	0.0		
	PHILIPSBURG	GO-117-02	828.4	0.0	0.0	31007.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	SPRAGUE	GO-117-02	0.0	0.0	0.0	0.0		
		GO-76-00	0.0	0.0	0.0	0.0		
	ST STEPHEN	GO-117-02	31743.7	0.0	0.0	1188801.6		
		GO-76-00	0.0	0.0	0.0	0.0		
TOTAL CORAL ENERGY			130053.5			4887033.9		
CORAL RESOURCES	EMERSON	GO-116-02	13245.9	0.0	0.0	496323.9		
	MONCHY		0.0	0.0	0.0	0.0		
	NAPIERVILLE		0.0	0.0	0.0	0.0		
TOTAL CORAL RESOURCES			13245.9			496323.9		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0		
DIRECT ENERGY	EAST HEREFORD	GO-57-02	0.0	0.0	0.0	0.0		
DOMINION EXPLORATION	ELMORE	GO-78-02	20489.2	0.0	0.0	800308.2		
DUKE ENERGY	CHIPPAWA	GO-89-02	0.0	0.0	0.0	0.0		
	CORNWALL		0.0	0.0	0.0	0.0		
	ELMORE		79342.0	0.0	0.0	3173680.0		

TO / À — MONTH / MOIS: November 2002 / Novembre 2002 — August 2003 / Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
1887.5	0.0	0.0	75311.3		
627927.3	0.0	0.0	23583947.5		
207356.2	0.0	0.0	7754072.2		
51213.7	0.0	0.0	1919601.5		
7510.1	0.0	0.0	280864.4		
226422.8	0.0	0.0	8498914.6		
77030.8	0.0	0.0	2879874.4		
25876.1	0.0	0.0	971388.8		
7420.7	0.0	0.0	278185.6		
1842.2	0.0	0.0	68910.6		
252363.2	0.0	0.0	9564245.5		
51980.5	0.0	0.0	1966613.7		
12300.4	0.0	0.0	461916.3		
5415.2	0.0	0.0	202612.7		
1612.4	0.0	0.0	60400.5		
3406.9	0.0	0.0	127401.5		
282227.8	0.0	0.0	10679674.3		
80109.2	0.0	0.0	3189534.6		
1978324.7			74616132.1		
116892.9	0.0	0.0	4386883.5		
90511.9	0.0	0.0	3391386.6		
737.6	0.0	0.0	27652.6		
208142.4			7805922.7		
4494.4	0.0	0.0	169753.5		
7177.0	0.0	0.0	269855.2		
208455.1	0.0	0.0	8281563.4		
25420.5	0.0	0.0	959623.1		
699.8	0.0	0.0	26375.5		
976656.6	0.0	0.0	39066264.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

MONTH: November 2002
MOIS: Novembre 2002

TO / À: August 2003 / Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
DUKE ENERGY	EMERSON	GO-89-02	7447.2	0.0	0.0	280609.0			343376.8	0.0	0.0	12938437.6		
	HUNTINGDON		110255.6	0.0	0.0	4193020.3			1200019.9	0.0	0.0	46004850.6		
	IROQUOIS		0.0	0.0	0.0	0.0			26311.3	0.0	0.0	992433.8		
	KINGSGATE		140844.6	0.0	0.0	5364770.8			1152517.7	0.0	0.0	43821366.4		
	MONCHY		35172.3	0.0	0.0	1334437.8			475039.5	0.0	0.0	18022998.0		
	NIAGARA FALLS		21865.4	0.0	0.0	825420.0			231789.9	0.0	0.0	8750069.5		
	ST STEPHEN		19804.6	0.0	0.0	779112.6			837799.7	0.0	0.0	32959039.1		
TOTAL DUKE ENERGY			414731.7			15951050.5			5269631.7			203541458.4		
DYNEGY	CHIPPAWA	GO-22-01	0.0	0.0	0.0	0.0			111287.6	0.0	0.0	4195627.1		
		GO-34-03	70876.2	0.0	0.0	2639429.8			142170.2	0.0	0.0	5294418.5		
	HUNTINGDON	GO-22-01	0.0	0.0	0.0	0.0			1373.3	0.0	0.0	52787.2		
	IROQUOIS		0.0	0.0	0.0	0.0			42437.9	0.0	0.0	1593134.8		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			32785.5	0.0	0.0	1239783.8		
		GO-34-03	1847.5	0.0	0.0	68800.9			4479.3	0.0	0.0	166809.1		
	ST CLAIR	GO-22-01	0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0		
TOTAL DYNEGY			72723.7			2708230.7			347571.7			13035315.1		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			2764.6	0.0	0.0	106051.6		
EL PASO MERCHANT EN	CHIPPAWA	GO-89-01	0.0	0.0	0.0	0.0			6558.0	0.0	0.0	248154.7		
	ELMORE		150741.0	0.0	0.0	5945224.8			1515829.0	0.0	0.0	59934628.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			40989.0	0.0	0.0	1575403.1		
	IROQUOIS		8733.0	0.0	0.0	327050.9			141331.0	0.0	0.0	5307055.9		
	MONCHY		0.0	0.0	0.0	0.0			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		68834.0	0.0	0.0	2596418.6			728531.0	0.0	0.0	27569628.1		
TOTAL EL PASO MERCHANT EN			228308.0			8868694.3			2522040.0			97960505.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	69022.9	0.0	0.0	2733997.1			454589.3	0.0	0.0	17932074.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77509.8	0.0	0.0	3091865.9			709785.5	0.0	0.0	28152698.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31346.1	0.0	0.0	1273905.5			284942.5	0.0	0.0	11603145.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

MONTH: November 2002
MOIS: Novembre 2002
TO August 2003
À Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	EMERSON	GO-99-01	0.0	0.0	0.0	0.0			71745.4	0.0	0.0	2693876.4		
TOTAL ENBRIDGE GAS SERVICE			31346.1			1273905.5			356687.9			14297021.7		
ENCANA CORPORATION	ADEN	GO-117-01	29944.6	0.0	0.0	1095972.3			302689.3	0.0	0.0	11089019.0		
	ELMORE		65130.0	0.0	0.0	2642324.1			530765.9	0.0	0.0	21479965.4		
	EMERSON		0.0	0.0	0.0	0.0			70562.4	0.0	0.0	2657270.2		
	KINGSGATE		60795.5	0.0	0.0	2306581.2			165321.5	0.0	0.0	6266134.2		
	MONCHY		99347.2	0.0	0.0	3715297.8			866149.9	0.0	0.0	32452719.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			23119.8	0.0	0.0	872541.3		
	REAGAN FIELD		711.5	0.0	0.0	33525.9			6488.8	0.0	0.0	296422.2		
TOTAL ENCANA CORPORATION			255928.8			9793701.2			1965097.6			75114071.9		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	0.0	0.0	0.0	0.0			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		0.0	0.0	0.0	0.0			119606.9	0.0	0.0	4521140.7		
	MONCHY		0.0	0.0	0.0	0.0			142086.0	0.0	0.0	5321120.8		
TOTAL ENCANA OIL&GAS PRTSH			0.0			0.0			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	3448.0	0.0	0.0	133816.9			65117.0	0.0	0.0	2514320.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	2894.2	0.0	0.0	109225.2			115869.7	0.0	0.0	4399209.0		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	55695.2	0.0	0.0	2098595.2			556553.6	0.0	0.0	20969891.3		
		GO-94-00	0.0	0.0	0.0	0.0			234005.1	0.0	0.0	8817311.1		
	IROQUOIS	GO-119-02	12356.1	0.0	0.0	465579.4			139720.9	0.0	0.0	5264683.6		
		GO-94-00	0.0	0.0	0.0	0.0			41554.0	0.0	0.0	1565754.0		
	MONCHY	GO-119-02	83876.0	0.0	0.0	3182253.4			650151.5	0.0	0.0	24666747.4		
		GO-94-00	0.0	0.0	0.0	0.0			159788.3	0.0	0.0	6062366.4		
TOTAL ENGAGE ENERGY CANADA			151927.3			5746427.9			1781773.3			67346753.7		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	379.6	0.0	0.0	14136.3			2292.2	0.0	0.0	85361.5		
	IROQUOIS		17727.8	0.0	0.0	660183.3			75657.8	0.0	0.0	2821010.4		
	NIAGARA FALLS		3856.0	0.0	0.0	143597.4			9839.7	0.0	0.0	366430.4		
TOTAL ENTERGY-KOCH CANADA			21963.4			817917.1			87789.7			3272802.4		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	12536.0	0.0	0.0	481382.4			83510.9	0.0	0.0	3200973.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2003 / Août 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À August 2003 / Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-40-03	8098.6	0.0	0.0	321190.5			40676.4	0.0	0.0	1613744.7		
		GO-7-01	0.0	0.0	0.0	0.0			34000.4	0.0	0.0	1327846.1		
TOTAL HUNT OIL			8098.6			321190.5			74676.8			2941590.8		
HUSKY ENERGY	ELMORE	GO-14-03	10200.8	0.0	0.0	417824.8			38118.5	0.0	0.0	1567995.4		
		GO-84-00	0.0	0.0	0.0	0.0			62976.4	0.0	0.0	2705105.6		
	EMERSON	GO-14-03	14364.7	0.0	0.0	540831.0			56296.3	0.0	0.0	2118860.0		
		GO-84-00	0.0	0.0	0.0	0.0			100920.5	0.0	0.0	3778608.9		
	HUNTINGDON	GO-14-03	7368.0	0.0	0.0	286394.2			29429.2	0.0	0.0	1136092.7		
		GO-84-00	0.0	0.0	0.0	0.0			43081.2	0.0	0.0	1672462.0		
	KINGSGATE	GO-14-03	4523.8	0.0	0.0	170321.1			59185.3	0.0	0.0	2231736.9		
		GO-84-00	0.0	0.0	0.0	0.0			157713.1	0.0	0.0	5974047.1		
	MONCHY	GO-14-03	123750.9	0.0	0.0	4628283.8			492229.5	0.0	0.0	18458482.4		
		GO-84-00	0.0	0.0	0.0	0.0			720486.4	0.0	0.0	26982216.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			217.3	0.0	0.0	7821.0		
TOTAL HUSKY ENERGY			160208.2			6043654.8			1760653.7			66633428.4		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38157.9	0.0	0.0	1511052.8			225633.8	0.0	0.0	8903072.9		
		GO-8-01	0.0	0.0	0.0	0.0			148320.2	0.0	0.0	5849185.1		
TOTAL HYDRO-QUEBEC			38157.9			1511052.8			373954.0			14752258.0		
IGI RESOURCES	HUNTINGDON	GO-76-01	205422.2	0.0	0.0	7806043.6			1645277.8	0.0	0.0	62520556.4		
	KINGSGATE		5826.7	0.0	0.0	221006.7			85932.2	0.0	0.0	3250245.3		
TOTAL IGI RESOURCES			211248.9			8027050.3			1731210.0			65770801.7		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			103664.0	0.0	0.0	3913316.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			103664.0	0.0	0.0	3913316.0		
INTALCO	HUNTINGDON	GO-7-03	2193.6	0.0	0.0	83400.7			17983.9	0.0	0.0	688182.2		
KICKING HORSE	ADEN	GO-115-02	0.0	0.0	0.0	0.0			766.2	0.0	0.0	28077.5		
MARATHON	ELMORE	GO-110-02	14314.4	0.0	0.0	567136.5			124368.5	0.0	0.0	4898113.0		
MARKEDON	ADEN	GO-24-03	140.2	0.0	0.0	5341.6			1034.3	0.0	0.0	38699.3		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	0.0	0.0	0.0	0.0			17614.4	0.0	0.0	661973.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			48466.9	0.0	0.0	1817508.8		
	ELMORE		0.0	0.0	0.0	0.0			3060.7	0.0	0.0	114776.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX A

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	EMERSON	GO-53-02	63113.5	0.0	0.0	2366756.3		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			63113.5			2366756.3		
MONTANA-DAKOTA	MONCHY	GO-19-01	0.0	0.0	0.0	0.0		
		GO-27-03	8779.7	0.0	0.0	328360.8		
TOTAL MONTANA-DAKOTA			8779.7			328360.8		
N. AMERICAN	CHIPPAWA	GO-72-02	56.7	0.0	0.0	2141.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL N. AMERICAN			56.7			2141.0		
NATIONAL FUEL	CHIPPAWA	GO-97-01	555.8	0.0	0.0	21014.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL NATIONAL FUEL			555.8			21014.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3371.2	0.0	0.0	127229.1		
		GO 92-00	0.0	0.0	0.0	0.0		
TOTAL NATIONAL STEEL			3371.2			127229.1		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0		
	EMERSON	GO-96-02	91609.5	0.0	0.0	3464380.0		
		GO-86-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-96-02	43851.6	0.0	0.0	1643119.5		
		GO-86-00	0.0	0.0	0.0	0.0		
	MONCHY	GO-96-02	283.2	0.0	0.0	10605.8		
		GO-86-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS	GO-96-02	169098.6	0.0	0.0	6324287.9		
		GO-86-00	0.0	0.0	0.0	0.0		

MONTH: November 2002
MOIS: Novembre 2002

TO: August 2003
À: Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
1583567.4	0.0	0.0	59335405.0		
566390.5	0.0	0.0	21239643.8		
496955.4	0.0	0.0	18570506.2		
390152.4	0.0	0.0	14630715.0		
1566095.8	0.0	0.0	58728592.5		
184270.3	0.0	0.0	6902959.3		
10869.8	0.0	0.0	407617.5		
4867443.6			182409697.9		
50902.7	0.0	0.0	1906306.2		
34461.0	0.0	0.0	1292258.4		
85363.7			3198564.5		
1269.0	0.0	0.0	47917.4		
125.8	0.0	0.0	4750.2		
1394.8			52667.6		
15384.2	0.0	0.0	581530.6		
9851.7	0.0	0.0	372492.8		
25235.9			954023.4		
7136.9	0.0	0.0	269346.6		
3630.1	0.0	0.0	137000.0		
10767.0			406346.6		
67811.6	0.0	0.0	2677880.2		
789338.5	0.0	0.0	31567068.7		
137280.0	0.0	0.0	5134272.2		
721242.2	0.0	0.0	27074619.3		
25100.7	0.0	0.0	938264.2		
10971.5	0.0	0.0	410829.4		
96925.5	0.0	0.0	3629860.0		
1315584.4	0.0	0.0	49302759.8		
16701.8	0.0	0.0	628822.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

APPENDIX A

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	NIAGARA FALLS	GO-96-02	75719.7	0.0	0.0	2856147.2		
	ST CLAIR		11374.7	0.0	0.0	427006.2		
TOTAL NEXEN CANADA LTD.			391937.3			14925546.7		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	14817.6	0.0	0.0	562179.7		
	MONCHY		18228.8	0.0	0.0	681757.1		
TOTAL NUMAC ENERGY			33046.4			1243936.9		
NW NATURAL GAS	KINGSGATE	GO-59-01	47381.5	0.0	0.0	1818028.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-64-01	487946.4	0.0	0.0	18512685.7		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	18616.0	0.0	0.0	709083.4		
PAN-ALBERTA	MONCHY	GO-123-02	396321.5	0.0	0.0	14941320.9		
		GO-2-01	0.0	0.0	0.0	0.0		
TOTAL PAN-ALBERTA			396321.5			14941320.9		
PETRO-CANADA	ELMORE	GO-84-01	87416.5	0.0	0.0	3497534.0		
	KINGSGATE		24650.5	0.0	0.0	935486.5		
	MONCHY		53400.6	0.0	0.0	1997182.5		
TOTAL PETRO-CANADA			165467.6			6430203.0		
PETROCOM	NIAGARA FALLS	GO-113-01	14280.0	0.0	0.0	538641.6		
PG&E ENERGY	ELMORE	GO-46-01	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL PG&E ENERGY			0.0			0.0		
PIONEER	ELMORE	GO-90-02	81122.6	0.0	0.0	3301849.7		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1041745.6		
PORTLAND G.E.	KINGSGATE	GO-91-01	26087.1	0.0	0.0	989483.7		
POWER CITY	CORNWALL	GO-47-02	2735.1	0.0	0.0	103386.8		
PROGAS	ELMORE	GO-16-03	75291.3	0.0	0.0	2866943.7		
		GO-4-01	0.0	0.0	0.0	0.0		

MONTH: November 2002
MOIS: Novembre 2002

TO: August 2003
À: Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
360309.9	0.0	0.0	13657862.9		
82808.5	0.0	0.0	3114891.4		
3624074.6			138137131.0		
136529.1	0.0	0.0	5128779.3		
107650.7	0.0	0.0	4076941.8		
172580.4	0.0	0.0	6466614.1		
280231.1			10543555.9		
452373.8	0.0	0.0	17357582.2		
4561916.3	0.0	0.0	172733352.7		
117738.4	0.0	0.0	4470752.0		
2708134.3	0.0	0.0	102096665.2		
1212639.2	0.0	0.0	45716498.8		
3920773.5			147813163.9		
896627.9	0.0	0.0	36051843.7		
235749.8	0.0	0.0	8927427.5		
480769.5	0.0	0.0	18022443.5		
1613147.2			63001714.7		
184328.0	0.0	0.0	6984157.0		
65792.9	0.0	0.0	2697508.9		
163504.4	0.0	0.0	6126510.1		
686.8	0.0	0.0	25975.0		
210015.1	0.0	0.0	7869266.1		
439999.2			16719260.0		
830416.2	0.0	0.0	33731305.3		
223271.9	0.0	0.0	8387414.9		
171510.4	0.0	0.0	6490313.4		
3798.3	0.0	0.0	143635.2		
366850.2	0.0	0.0	13969818.7		
377684.8	0.0	0.0	14413359.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: August 2003 / MOIS: Août 2003 — MONTH: November 2002 TO August 2003 / MOIS: Novembre 2002 À Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GO-16-03	3419.5	0.0	0.0	129045.8			27046.8	0.0	0.0	1020681.6		
		GO-4-01	0.0	0.0	0.0	0.0			54406.5	0.0	0.0	2052408.5		
	NIAGARA FALLS	GO-16-03	6104.7	0.0	0.0	230452.4			36458.7	0.0	0.0	1376315.9		
		GO-4-01	0.0	0.0	0.0	0.0			78487.9	0.0	0.0	2962918.2		
TOTAL PROGAS			84815.5			3226441.9			940934.9			35795502.6		
PUGET SOUND	HUNTINGDON	GO-15-02	59618.8	0.0	0.0	2267302.9			716399.9	0.0	0.0	27485819.2		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	359.0	0.0	0.0	14568.2			2423.3	0.0	0.0	96393.5		
RELIANT	HUNTINGDON	GO-22-03	189.8	0.0	0.0	7284.5			29253.8	0.0	0.0	1122389.8		
		GO-64-00	0.0	0.0	0.0	0.0			7385.8	0.0	0.0	283467.0		
	IROQUOIS	GO-22-03	0.0	0.0	0.0	0.0			169.1	0.0	0.0	6331.1		
	KINGSGATE		0.0	0.0	0.0	0.0			94.6	0.0	0.0	3575.9		
		GO-64-00	0.0	0.0	0.0	0.0			341.2	0.0	0.0	12897.4		
	NIAGARA FALLS	GO-22-03	0.0	0.0	0.0	0.0			55448.8	0.0	0.0	2079330.0		
		GO-64-00	0.0	0.0	0.0	0.0			5373.7	0.0	0.0	201513.8		
TOTAL RELIANT			189.8			7284.5			98067.0			3709504.9		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1118.9	0.0	0.0	41902.8			14371.0	0.0	0.0	539066.3		
RG&E	CHIPPAWA	GO-92-01	11648.8	0.0	0.0	439975.2			453859.1	0.0	0.0	17142258.4		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			429984.2	0.0	0.0	16201804.8		
SDG&E	KINGSGATE	GO-44-02	17453.2	0.0	0.0	664792.4			119040.0	0.0	0.0	4523430.4		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	853.3	0.0	0.0	32672.9			6668.7	0.0	0.0	254306.1		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0			14176.4	0.0	0.0	530764.4		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0			7665.0	0.0	0.0	288652.2		
	HUNTINGDON		27591.0	0.0	0.0	1037421.6			343274.7	0.0	0.0	12930120.0		
	IROQUOIS		45254.0	0.0	0.0	1694762.3			521814.0	0.0	0.0	19562937.6		
	KINGSGATE		46775.0	0.0	0.0	1758739.9			443587.3	0.0	0.0	16688040.8		
	NIAGARA FALLS		6837.0	0.0	0.0	257891.6			12491.0	0.0	0.0	473378.2		
	ST STEPHEN		26353.0	0.0	0.0	1043578.8			279747.0	0.0	0.0	10930511.9		
TOTAL SETC			152810.0			5792394.2			1608579.0			60873640.8		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	40911.9	0.0	0.0	1545242.5			375577.8	0.0	0.0	14183957.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-18-02	27502.4	0.0	0.0	1043441.0		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	2362.0	0.0	0.0	89141.9		
	CORNWALL		927.0	0.0	0.0	34716.2		
	EAST HEREFORD		8733.0	0.0	0.0	327050.9		
	IROQUOIS		41726.0	0.0	0.0	1562638.7		
	NIAGARA FALLS		20011.0	0.0	0.0	754814.9		
TOTAL SPRAGUE ENERGY			73759.0			2768362.6		
ST.LAWRENCE	CORNWALL	GO-105-02	2644.3	0.0	0.0	99029.0		
		GO-83-00	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-105-02	0.0	0.0	0.0	0.0		
		GO-83-00	0.0	0.0	0.0	0.0		
TOTAL ST.LAWRENCE			2644.3			99029.0		
SUMMIT	ELMORE	GO-58-02	15552.7	0.0	0.0	629106.7		
SUNCOR ENERGY	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0		
		GO-25-03	2044.9	0.0	0.0	77563.1		
	MONCHY	GO-16-01	0.0	0.0	0.0	0.0		
		GO-25-03	13315.8	0.0	0.0	498010.9		
TOTAL SUNCOR ENERGY			15360.7			575574.0		
TALISMAN	ELMORE	GO-37-01	0.0	0.0	0.0	0.0		
		GO-47-03	30137.0	0.0	0.0	1187397.8		
	HUNTINGDON	GO-37-01	0.0	0.0	0.0	0.0		
		GO-47-03	17200.4	0.0	0.0	654991.3		
TOTAL TALISMAN			47337.4			1842389.1		
TENASKA MARKETING	CARDSTON	GO-78-01	285.0	0.0	0.0	10941.1		
	EAST HEREFORD		9389.6	0.0	0.0	351640.5		
	ELMORE		437.3	0.0	0.0	17229.6		
	EMERSON		63260.1	0.0	0.0	2370356.0		
	IROQUOIS		4272.1	0.0	0.0	159990.1		
	MONCHY		28675.6	0.0	0.0	1072467.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		

MONTH: November 2002 TO August 2003
MOIS: Novembre 2002 À Août 2003

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
214881.2	0.0	0.0	8138234.9		
65240.0	0.0	0.0	2471275.3		
15403.5	0.0	0.0	577708.4		
47993.0	0.0	0.0	1800426.5		
255544.0	0.0	0.0	9578559.4		
344960.0	0.0	0.0	13059173.0		
729140.5			27487142.6		
56508.2	0.0	0.0	2122259.1		
28558.9	0.0	0.0	1068393.0		
3645.0	0.0	0.0	137323.3		
4354.7	0.0	0.0	163271.8		
93066.8			3491247.2		
156657.1	0.0	0.0	6327910.9		
38018.8	0.0	0.0	1440090.7		
64657.1	0.0	0.0	2455934.2		
76651.8	0.0	0.0	2870729.8		
52742.0	0.0	0.0	1977532.6		
232069.7			8744287.3		
215884.1	0.0	0.0	8155692.4		
89680.3	0.0	0.0	3479814.9		
116564.3	0.0	0.0	4473269.3		
34273.9	0.0	0.0	1312321.0		
456402.6			17421097.6		
285.0	0.0	0.0	10941.1		
29174.3	0.0	0.0	1093327.0		
4411.0	0.0	0.0	176809.6		
718547.5	0.0	0.0	26955757.0		
15472.3	0.0	0.0	580385.4		
397058.8	0.0	0.0	14871578.6		
1749.9	0.0	0.0	66408.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL TENASKA MARKETING			106319.7			3982625.0		
TERASEN GAS	HUNTINGDON	GO-53-01	0.6	0.0	0.0	23.0		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0		
		GO-30-03	13159.7	0.0	0.0	500463.4		
TOTAL TRANSALTA			13159.7			500463.4		
TXU ENERGY	CHIPPAWA	GO-14-01	0.0	0.0	0.0	0.0		
		GO-71-03	45128.9	0.0	0.0	1709482.8		
	IROQUOIS		11865.7	0.0	0.0	449472.7		
	NIAGARA FALLS	GO-14-01	0.0	0.0	0.0	0.0		
		GO-71-03	74288.0	0.0	0.0	2814029.5		
TOTAL TXU ENERGY			131282.6			4972985.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	87.1	0.0	0.0	3287.2		
	EMERSON		11716.6	0.0	0.0	442184.5		
	HUNTINGDON		2922.5	0.0	0.0	110295.2		
	KINGSGATE		5367.0	0.0	0.0	203677.7		
	NIAGARA FALLS		11916.2	0.0	0.0	449717.4		
TOTAL U.S. GYPSUM			32009.4			1209161.9		
USGEN	IROQUOIS	GO-18-03	19900.3	0.0	0.0	745266.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL USGEN			19900.3			745266.3		
VERMONT GAS	PHILIPSBURG	GO-109-01	414.1	0.0	0.0	15499.8		
WESTERN GAS	KINGSGATE	GO-112-01	5239.9	0.0	0.0	198435.0		
WGR CANADA	HUNTINGDON	GO-110-01	0.0	0.0	0.0	0.0		
	KINGSGATE		285.4	0.0	0.0	10808.1		
TOTAL WGR CANADA			285.4			10808.1		
WPS ENERGY CANADA CO	EMERSON	GO-106-02	11728.0	0.0	0.0	440972.8		
	IROQUOIS		0.0	0.0	0.0	0.0		
TOTAL WPS ENERGY CANADA CO			11728.0			440972.8		

MONTH: November 2002 TO August 2003
MOIS: Novembre 2002 À Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL TENASKA MARKETING		1166698.8			43755207.5		
TERASEN GAS	HUNTINGDON	28727.2	0.0	0.0	1103124.5		
TEXACO ENERGY	NIAGARA FALLS	4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	78817.5	0.0	0.0	3026686.4		
		31498.1	0.0	0.0	1202738.0		
TOTAL TRANSALTA		110315.6			4229424.4		
TXU ENERGY	CHIPPAWA	127839.5	0.0	0.0	4842560.4		
		45128.9	0.0	0.0	1709482.8		
	IROQUOIS	11865.7	0.0	0.0	449472.7		
	NIAGARA FALLS	84262.2	0.0	0.0	3191852.2		
		74288.0	0.0	0.0	2814029.5		
TOTAL TXU ENERGY		343384.3			13007397.7		
U.S. GYPSUM	CHIPPAWA	34819.5	0.0	0.0	1314088.0		
	EMERSON	113661.8	0.0	0.0	4289596.5		
	HUNTINGDON	27308.5	0.0	0.0	1030622.8		
	KINGSGATE	49528.8	0.0	0.0	1880450.0		
	NIAGARA FALLS	85539.5	0.0	0.0	3228260.9		
TOTAL U.S. GYPSUM		310858.1			11743018.3		
USGEN	IROQUOIS	34752.6	0.0	0.0	1301484.9		
	NIAGARA FALLS	424.9	0.0	0.0	16027.2		
TOTAL USGEN		35177.5			1317512.1		
VERMONT GAS	PHILIPSBURG	3706.1	0.0	0.0	139059.9		
WESTERN GAS	KINGSGATE	20717.7	0.0	0.0	784579.3		
WGR CANADA	HUNTINGDON	88625.0	0.0	0.0	3354456.1		
	KINGSGATE	549.6	0.0	0.0	20813.4		
TOTAL WGR CANADA		89174.6			3375269.5		
WPS ENERGY CANADA CO	EMERSON	50738.1	0.0	0.0	1911226.5		
	IROQUOIS	1736.0	0.0	0.0	65672.9		
TOTAL WPS ENERGY CANADA CO		52474.1			1976899.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

MONTH: November 2002
MOIS: Novembre 2002

TO: August 2003
À: Août 2003

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			6644.2	0.0	0.0	262102.5		
*TOTAL LENGTH	SHORT TERM		7005125.2			268047806.5	1597562916	5.96	70896801.7			2709934129.2	18941352559	6.99
*TOTAL			8326770.3			317954283.4	1910454590	6.01	84706682.2			3231334169.3	22307738403	6.90

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2003
MOIS: Août 2003

MONTH: November 2002
MOIS: Novembre 2002

TO August 2003
À Août 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			3046.0	0.0	0.0	115748.0		
BP CANADA	COURTRIGHT	GO-95-01	137909.8	0.0	0.0	5212990.3			844436.8	0.0	0.0	31919710.4		
CARGILL, INC.	ST CLAIR	GO-51-03	362.7	0.0	0.0	13506.9			28240.2	0.0	0.0	1051665.1		
CMS	OJIBWAY (WINDSOR)	GO-69-02	0.0	0.0	0.0	0.0			52557.7	0.0	0.0	1983528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			0.0			0.0			80932.7			3054401.0		
COENERGY II	COURTRIGHT	GO-27-01	0.0	0.0	0.0	0.0			982421.2	0.0	0.0	37076577.7		
		GO-33-03	0.0	0.0	0.0	0.0			25103.9	0.0	0.0	947421.2		
	ST CLAIR	GO-27-01	0.0	0.0	0.0	0.0			183871.1	0.0	0.0	6939295.6		
TOTAL COENERGY II			0.0			0.0			1191396.2			44963294.6		
CONOCOPHILLIPS	EMERSON	GO-56-02	139.6	0.0	0.0	5222.4			144.3	0.0	0.0	5398.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			9486.7	0.0	0.0	354897.4		
	ST CLAIR		0.0	0.0	0.0	0.0			153327.9	0.0	0.0	5735996.7		
TOTAL CONOCOPHILLIPS			139.6			5222.4			162958.9			6096292.4		
CORAL ENERGY	RAINY RIVER	GO-9-02	0.0	0.0	0.0	0.0			5019.3	0.0	0.0	187802.0		
	ST CLAIR		0.0	0.0	0.0	0.0			412962.5	0.0	0.0	15562694.7		
TOTAL CORAL ENERGY			0.0			0.0			417981.8			15750496.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6414.6	0.0	0.0	246627.1		
	COURTRIGHT		150013.7	0.0	0.0	5721522.4			1461947.3	0.0	0.0	56366474.7		
TOTAL ENBRIDGE GAS DIST			150013.7			5721522.4			1468361.9			56613101.8		
ENBRIDGE GAS SERVICE	CORUNNA	GO-100-01	69.2	0.0	0.0	2624.8			12043.4	0.0	0.0	459817.2		
	COURTRIGHT		55371.7	0.0	0.0	2111876.6			622316.9	0.0	0.0	24007246.0		
	ST CLAIR		0.0	0.0	0.0	0.0			61192.5	0.0	0.0	2301340.0		
TOTAL ENBRIDGE GAS SERVICE			55440.9			2114501.4			695552.8			26768403.2		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	36.4	0.0	0.0	1368.6			317.3	0.0	0.0	11936.0		
ENCANA CORPORATION	CARDSTON	GO-8-02	10326.5	0.0	0.0	388999.2			177585.0	0.0	0.0	6619201.8		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: August 2003 / Août 2003 — MONTH: MOIS: November 2002 / Novembre 2002 TO / À August 2003 / Août 2003

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	COURTRIGHT	GO-23-03	0.0	0.0	0.0	0.0			1799.3	0.0	0.0	67473.8		
	HUNTINGDON		324.1	0.0	0.0	12153.8			2563.0	0.0	0.0	96112.5		
	ST CLAIR		0.0	0.0	0.0	0.0			92471.5	0.0	0.0	3467681.3		
TOTAL MIRANT CDA ENERGY			324.1			12153.8			96833.8			3631267.5		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	116822.0	0.0	0.0	4455591.0			1453737.7	0.0	0.0	56081837.0		
	OJIBWAY (WINDSOR)		16217.8	0.0	0.0	612059.8			68269.7	0.0	0.0	2552577.0		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	5761.5	0.0	0.0	216286.7			485117.6	0.0	0.0	18289148.9		
	ST CLAIR		0.0	0.0	0.0	0.0			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			138801.3			5283937.5			2330129.9			89191821.4		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	3066.0	0.0	0.0	115526.9			25332.1	0.0	0.0	954513.5		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	237.0	0.0	0.0	8897.0			1897.3	0.0	0.0	71313.5		
TENASKA MARKETING	COURTRIGHT	GO-79-01	42549.6	0.0	0.0	1622841.7			365806.2	0.0	0.0	14118185.1		
	LOOMIS		23602.4	0.0	0.0	859599.4			214751.3	0.0	0.0	7894927.9		
TOTAL TENASKA MARKETING			66152.0			2482441.1			580557.5			22013113.0		
TERASEN GAS	HUNTINGDON	GO-54-01	296.7	0.0	0.0	11393.3			296.7	0.0	0.0	11393.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			12604.1	0.0	0.0	493062.1		
UNION GAS	COURTRIGHT	GO-42-01	0.0	0.0	0.0	0.0			70800.9	0.0	0.0	2672026.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			156410.8	0.0	0.0	5902450.8		
		GO-43-03	0.0	0.0	0.0	0.0			41269.1	0.0	0.0	1557495.9		
TOTAL UNION GAS			0.0			0.0			268480.8			10131972.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10547.8	0.0	0.0	402293.1			102318.9	0.0	0.0	3945065.3		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	17150.8	0.0	0.0	654129.6			50656.7	0.0	0.0	1941291.6		
*TOTAL LENGTH	SHORT TERM		590805.3			22428883.6	141394752	6.30	8539917.4			325349065.0	2538519895	7.80
*TOTAL			590805.3			22428883.6	141394752	6.30	8539917.4			325349065.0	2538519895	7.80